Submit To Approp	riate Distri	ct Office		State of New Mexico											orm C-105		
Two Copies District I				Energy, Minerals and Natural Resources					July 17, 2008								
1625 N French Dr. Hobbs, NM 88240 <u>District II</u>									1. WELL API NO								
1301 W Grand Avenue, Artesia NM 88210 <u>District III</u>				1		l Conserva					30-015-31831 2 Type of Lease						
1000 Rio Brazos R District IV		1220 South St. Francis Dr.					∑ STA	ATE	FEE		ED/IND	IAN					
1220 S St Francis				2500		Santa Fe, Î					3 State Oil						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4 Reason for filing								S. Leace Na									
								5 Lease Name or Unit Agreement Name Spurk F State 6 Well Number									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)								#2									
7. Type of Comp		¬ work	OVER	DEEPE	ENING	□PLUGBAC	к П г	DIFFERE	VT RESER	VOIE	R 🗆 OTHER						
8 Name of Opera	ator		to ver	ocer i	2141110	Песовие	<u>., Ц.</u>	MI I CICLI	VI KESEK	· voii	9 OGRID						
David G Hammo											156306 11 Pool name or Wildcat						
PO Box 1538 Artesia NM 8821	1										Red Lake, SF	R, Sout	h	`			
12.Location	Unit Ltr	Sec	tion	Towns	hip	Range	Range Lot		Feet from the		N/S Line Feet		et from the E/W L		Line	County	
Surface:	M	16		175		28E			330			983				Eddy	
BH:																	
13 Date Spudded 01/08/2001	05/01	Date T D 1 1/2003	Reached	15 Date Rig Released 11/15/2003			16 Date Completed 11/15/2003						17 Elevations (DF and RKB, RT, GR, etc )				
18 Total Measured Depth of Well 698				19 Plug Back Measured Depth 0			20 Was Directiona NO			al Survey Made		21 Ty None	pe Electr	ic and Ot	ther Logs Run		
22 Producing Interval(s), of this completion - Top, Bottom, Name 671 to 683 Seven Rivers																	
23. CASING SI	75	N/E	IGHT LB /	~	CAS	ING REC	ORI			tring			CORD		AOUNT	DULLED	
7"	ZE	WE	20#	FT DEPTH SET 452'				HOLE SIZE			CEMENTING RECORD		CORD	AMOUNT PULLED 0			
4 ½ " 10.5#			10.5#	698'				6 ½ "			100			0			
							_				<del> </del>						
									<u> </u>		-						
24.				LINER RECORD				25			TUBII	NG REC	ECORD				
SIZE	TOP		BOT	воттом		SACKS CEM	AS CEMENT   SCI		CREEN SI		ZE	DI	EPTH SE	T	PACKI	ER SET	
			_				1			<del> </del>		-					
26 Perforation			ze, and nur	nber)							ACTURE, C						
2 shots per ft fro	m 6/1 to	0 083					671.683			AMOUNT AND KIND MATERIAL USED 2000 gallons 15% HCl							
									2000 guii	0113 1	370110						
28							PRO	DUC	FION				_				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut In																	
Date of Test Hours Tested Ch				hoke Size Prod'n For				1			s - MCF Water - E			Bbl Gas - Oil Ratio		Il Ratio	
11/15/2011	24		N/A			Test Period 24 Hours		1		0		0					
Flow Tubing Press	Casır	ng Pressur		culated 2 ir Rate	24-	Oıl - Bbl		Gas	- MCF		Water - Bbl		Oil Gr	avity - A	PI - (Cor	r)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By																	
N/A 31 List Attachments																	
32 If a temporar				-						.,-							
33 If an on-site b	ourial was	s used at t	he well, rep	ort the e	exact loc	cation of the on- Latitude	site bur	ial		-	Longitude	:			NA	D 1927 1983	
I hereby certi	fy that i	the infor	matifon s	hown		h sides of this Printed	s form	is true			to the best	of my	knowle	edge and			
Signature	/n	M/	for	N	,	Name Da 19	18) L	June	Ti	tle	\$2	PH	for/		Date	1/2/11	
E-mail Address																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T Salt	T. Strawn	T. Kırtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T Queen	T. Sılurian	T. Menefee	T. Madison					
T Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS					

							SANDS OR Z	
No. 1, from	671to.	683		No. 3, from		to.		
No. 2, from	to			No. 4, from		to.		
		IMPO	ORTANT \	WATER SANDS				
Include data on ra	ate of water inflow	and elevation to	which wate	r rose in hole.				
No. 1, from	290	to	325	f€	et	2'		
No. 2, from		to		fe	et			
No. 3, from		to		fe	et			
	LITHO	LOGY RE	ECORD (	Attach additional sl	neet if	f necessary)		

Thiskness

	From	То	In Feet	Lithology		From	То	In Feet	Lithology
	490	660	170	T. Anhy					
ĺ	660	683	23	T. 7 Rivers	ı				
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		<b>:</b>							
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