

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM54856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DICKENS 29 FEDERAL 4H ✓9. API Well No.
30-015-38285-00-S1 ✓10. Field and Pool, or Exploratory
DOG CANYON11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: SPENCE A LAIRD

✓ DEVON ENERGY PRODUCTION CO Email: spence.laird@dev.com

3a. Address

20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8973

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T16S R28E NENE 840FNL 330FEL ✓

U L A

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/26/11: Test blind rams, pipe rams, annular, hcr valves, power choke. Pick up reamers, bit sub.

TIH to 5900'. Ream well bore for Peak Packer system f/5900' to 6440'.

5/27-29/11: Ream wellbore for packer system from 6440'-10,846'.

5/30/11: CHC for wiping trip. Wiping trip to KO depth (5900').

5/31/11: RU csr's and run packer system, set @ 10,720', 5.5" 17# P-110, anchor-10,596'. Packers @ 10,454'/10,098'/9691'/9321'/8944'/8577'/8167'/7802'/7419'/7052'/6643'/5987' - DVtool @ 5885'.

Notify BLM - Legion Brumly. Drop ball & pump down. Increase pressure to set packers w/BOP.

6/1/11: Drop ball for trash sub. Drop DV tool bomb, open DV tool. Cmt 5.5" csg w/918 sks + 50 sks tail + 137 bbl displacement, no cmt returns. Notify BLM - Chris Walls, will run CBL w/completion rig. ND BOP. set slips w/full tension. Install tbq & test. RD rotary tools & begin preparing for trucks. Release rig.

6/10/11: MIPU. ND WH & NU BOP. MIRU & other completion equip.

Accepted for record - NMOC

9-6-11



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #115493 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/22/2011 (11DLM1219SE)

Name (Printed/Typed) SPENCE A LAIRD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED**

Approved By

JAMES A AMOS
Title SUPERVISOR EPS

Date 08/28/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #115493 that would not fit on the form

32. Additional remarks, continued

6/11/11: RIH w/blade mill & tbg. TAG DV tool @ 5885' test csg @ 1000#. RU swivel, break circ. drill DV tool.

6/12/11: RIH, TAG trash sub @ 5931', drill trash sub, CHC, test csg @ 1500#. RIH w/open ended tbg to 6804'. Displace hole w/200 bbls 2% KCL.

6/13/11: MIRU WL. Run CBL log from 6200' to surf w/1000# on csg.

6/17/11: NU frac sleeve, valve & header. Test to 10000#

6/20/11: NU Ball drop system. Test WH to 7500#.

6/22-23/11: MIRU Frac. Frac w/38,275 gal 15% HCL, 118,889 gal slick & 1,562,568 gal x-link w/40,641# 100 mesh, 1,065,943# 20/40 Ottawa behind perms.

6/24/11: Flowback well.

7/8/11: NU Frac sleeve system. NU BOP. MIRU PU. RIH w/216 jts 3 7/8" 6.5# L-8 tbg - TAG 1st sleeve @ 6826'.

7/11-13/11: Drill sleeves 1-10. RIH to 10,658' and circulated hole clean.

7/14/11: RIH w/tapped bull plug, 2 jts 2 7/8" L-80 tbg, screen, seat nipple, 2 jts 2 7/8" L-80 tbg.

TAC & 188 jts 2 7/8" tbg. ND BOP & set TAC & flanged up w/16K tension on anchor. RU to run rods and RIH w/sand filter, 2 jts 1 1/2" line pipe, pump & rods. TOP.