OCD-ARTESIA

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.
NM90807

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
[X] Oil Well [ ] Gas Well [X] ~~Other~~

8. Well Name and No.
Osage Federal 34-09

2. Name of Operator
SM Energy Company

9. API Well No.
30-015-26157

3a. Address
3300 N. A Street, Bldg 7, Suite 200 Midland, TX 79705

3b. Phone No. *(include area code)*
(432)688-1789

10. Field and Pool or Exploratory Area
Parkway;Bone Spring & Wolfcamp

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Sec. 34-T19S-R29E
990' FNL & 1980' FEL (UL:B)

11. Country or Parish, State
Eddy Co. New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Contact BLM in Carlsbad @ (575) 887-6544 24 hrs prior to MIRU
TOH w\ tbg. PU pkr and tih. Set pkr @ approx. 4000' and est inj rate
Pump an estimated 300 to 400 sxs on cmt after establishing inj rate. Do not add any accelerator (CaCl2)in the cmt.
Repeat the process until a squeeze pressure is obtained. & Tag Top of Cmt @ 4,000'
Rel pkr toh and free point csg. Cut off and pull 5-1/2 csg attempt to cut off 50' below the 8-5/8 shoe. If csg is not free 50' below shoe contact BLM for instruction
Tih and circulate well with 10 ppg gal fluid containing 20 lbs gel per 1000 gals.
Spot a ~~100'~~ plug 50' inside and outside of 5-1/2" stub 130 plug (50' in/80' out) woc Tag 3150
Spot a 100' plug inside the 8-5/8" csg from 1200 to 1100' across the base of the salt and tag
Perforate the 8-5/8 in casing @ 450' and spot a balanced plug from 450 to 293'. This plug will cover the 20" shoe and the top of salt. Tag plug
Perforate the 8-5/8" csg @ 60 and spot a surface plug inside and out the 8-5/8" csg.
Cut off the wh 3' below ground level. Verify cmt to surface and weld a steel plate on top. Cut a hole in the steel plate and weld a 2" 1500 psi ball valve over the hole. Fill the valve body with lubricating grease and shut.
Install a DHM and fill in the cellar.
Received verbal approval from BLM Engineer Wesley Ingram on 7/07/11

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Donna Huddleston

Title Engineering Tech

Signature Donna Huddleston

Date 07/07/2011

RECLAMATION PROCEDURE ATTACHED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by James A. Amos

Title SEPS

Date 8-30-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

9/7/2011

Accepted for record
NMOCD

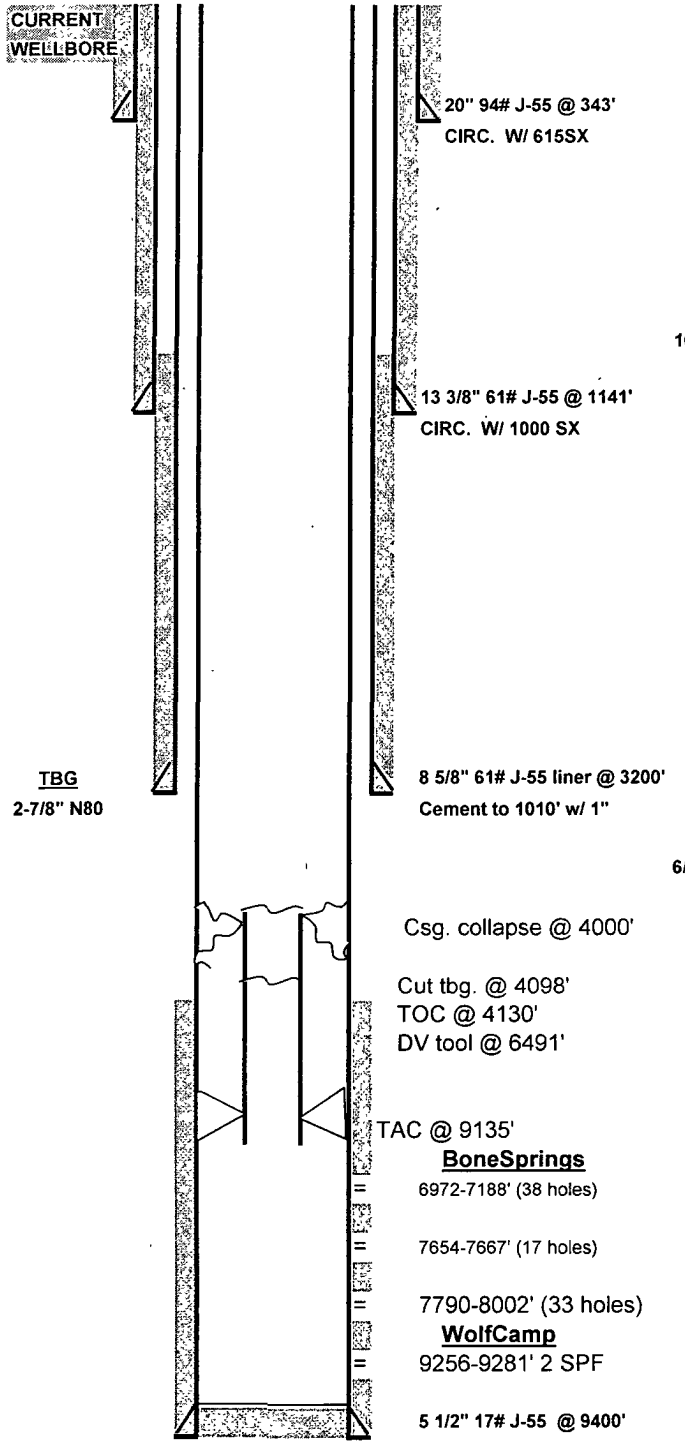
RECEIVED
SEP 06 2011
NMOCD ARTESIA

WELLBORE DIAGRAM
Osage Federal #9

LEASE: Osage
LOCATION: 990' FNL & 1980' FEL
FIELD: Osage
CURRENT STAT. PROD

WELL NO. 9
SEC: 34 T: 19S R: 29E
GL: 3319' CT/ST: EDDY,NM
KB: 3327'

API # : 30-015-26157
SPUD: 8/3/89
COMP: 9/15/90
INITIAL FROM: BoneSpring & WolfCamp



DATE: 12/12/2010
PREPARED BY:
MHK

PBTD: 9358'
TD: 9400'

WELL HISTORY

9/7/1989	Run GR/CCL/CBL & Perf 7790-8002'
	Acidize w/ 2750g 15% HCl
	dropping 66 BS's balling out
	3 BPM @ 1450-2000 psi
	Frac w/ 72,000g 30# XL, 179,680#16/30 Ottawa
	& 31,760# 16/30 RCS30BPM@ 1450 psi
10/12/1989	Perf 7654-7667 w/ 17 perfs
	acidized w/2500 2500g 20% HCL
	Broke at 1600 psi and 4 BPM
10/14/1989	Perf 6972-7188 w/38 perfs
	Acidize w/3000g 15% NEFE
	at 4 BPM and 1300 psi balled out
	frac w/133,000g 30#XL, 341,000# 16/30 Ottown, 70,000 16/30# RCS @ 49 BPM. IPF 200 BO & 300 BW
9/15/1990	Perf Wolfcamp 9256-9281 (2 SPF)
	No record of any stimulation
9/1/1991	Comingle BoneSprings and WolfCamp
2/2/2001	Change to Plunger lift
10/1/2010	5 Bo, 5 Bw, 110 Mcf
11/1/2010	shut in due to tubing blockage
12/10/2010	Unable to free TAC @ 9135'. Found tbg. Stuck @ 4000'. Cut tbg @ 3973'. TOOH. Latch on to fish at 3973'. Jarred on fish for 3 hours w/o success. Cut tbg.@ 4098' below fish. Latch on to fish @ 3973' jarred for 3.5 hours pulling up to 50 points w/o success.
6/7/2011	RIH w/ shoe. Wash over fish @ 3998'. Cut down to 4032'. TOH w/ 27' tbg. and 8' sliver of csg. RIH cut down to 4064'. TOH RIH w/ impression block. Looks like cutting into formation. TOH. SIW

WELLBORE DIAGRAM
Osage Federal #34-9
PROPOSED PA

LEASE: Osage
LOCATION: 990' FNL & 1980' FEL
FIELD: Osage
CURRENT STAT. PROD

WELL NO. 9
SEC: 34 T: 19S R: 29E
GL: 3319' CT/ST: EDDY,NM
KB: 3327'

API # : 30-015-26157
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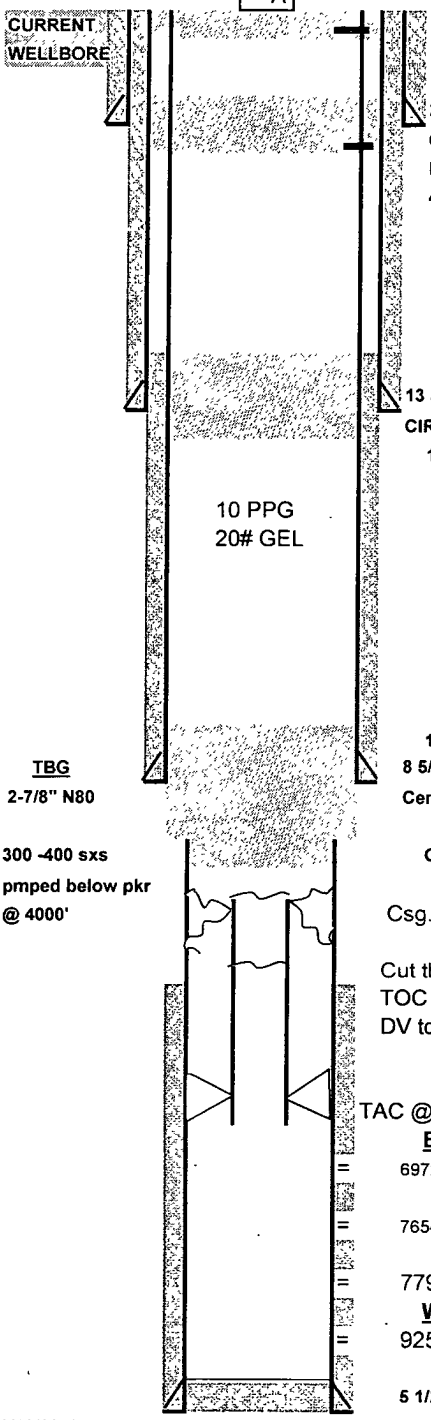
INITIAL FROM: BoneSpring & WolfCamp

P
A



60' Surf plug

20" 94# J-55 @ 343'
CIRC. W/ 615SX
Balanced plug
450-293' 5-1/2 x 8-5/8

13 3/8" 61# J-55 @ 1141'
CIRC. W/ 1000 SX
100' cmt plug 1200-1100

100' cmt 50' in and out of5-1/2 stub
8 5/8" 61# J-55 liner @ 3200'
Cement to 1010' w/ 1"

Cut 5-1/2" @ 3150

5 1/2" 17# J-55 @ 9400'
CMT'D W/ 700SX
CIRC 57 SXS off DV @ 6491'
CMT w/400 sx, tail in w/ 385 sx

DATE: 12/12/2010
PREPARED BY:
MHK

PBTD: 9358'
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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: **Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E Greene St
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Environmental Protection Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Doug Hoag
Civil Engineering Technician
575-234-5979