District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office
M AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Conditional Well Information Proposed Depth Proposed Casing and Cerment Program Hole Sen Casing Size Casing weight/foot Sen Size Casing Size Casing weight/foot Size Casing Size Casing weight/foot Size Casing Si	PLUGB	ACK, O	R ADI	A ZONE										
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SEP 01 2011 **SEP 01 2011 **Printed name George R. Smith** Title: POA Agent for Lime Rock Resources A, L.P. E-mail Address grsmith 130@yahoo.com Date* Pinted name Conditions of Approval Attached **Description Date** **Description Date** **Pont of the conditions of Approval Attached Conditions of Ap	Perforate the San Andres interval. Stimulate as necessary for optimum production. Produce well by flowing or pumping.													
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