	Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103		
	District I	ict I Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240		October 13, 2009		
	1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-39036		
	otrict II 01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION			
	District III	istrict III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. South Fe NM 87505		5. Indicate Type of Lease STATE  FEE		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.		
	1220 S St. Francis Dr., Santa Fe, NM			o. State on & Gas i	Bease 110.	
	87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or I	Jnit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Double Rume of C	The regreement runne	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			Snapping 2 State	<i>.</i>	
				8. Well Number		
				3H ~		
	2. Name of Operator Devon Energy Production Company L. P.			9. OGRID Number 6 6137		
	3. Address of Operator			10. Pool name or Wildcat		
	20 N. Broadway, Oklahoma City, OK 7		Wildcat; Bone Spring			
	4. Well Location					
	Unit Letter M: 330 feet from the South line and 630 feet from the West line					
*	Section 2		Range 31E	 NMPM Edd		
		1. Elevation (Show whether DR,				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3244' GL						
	12. Check App	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
		LUG AND ABANDON	REMEDIAL WORK ALTERINGTES NOTED			
	<del></del>	HANGE PLANS	COMMENCE DRILLING OPNS.			
	<del></del> -	_		· · ·	SEP 0.6 2011	
	DOWNHOLE COMMINGLE	_			SEP VO ZO	
				_	NMOCD ARTESIA	
	OTHER:		OTHER: Drilling ⊠	Operations	NWOOD 1	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
	proposed completion or recompletion.					
	8/4/11 – MIRU. Spud well. TD 17 ½" hole @ 940'.					
	8/5/11 – RIH w/ 28 jts 13 3/8" H-40 48# STC csg and set @ 938'. RU BJ lead w/ 710 sx C Yld 2.05. Tail w/ 250 sx C, Yld 1.38.					
	Circ 222 sx to surf. WOC.					
	8/6/11 – NU BOP. Test rams & manifold 250L/3000H. Test csg 1210 psi, held 30 mins, good.					
	8/10/11 – TD 12 1/4" hole @ 4168'. RIH w/ 93 jts 9 5/8" 40# J-55 LTC csg and set @ 4168'. RU BJ lead w/ 1150 sx 35:65 POZ C, Yld 2.05. Tail w/ 300 sx 60:40 POZ C, Yld 1.38. Circ 386 sx to surf. Test BOP, rams & manifold 250 L/5000H; Hydril 250					
	L/2500H. DV Tool @ 6000'.					
	8/20/14 - TD 8 3/4" hole @ 13,136'. RIH w/ 280 jts 5 1/2" 17# P-110 LTC & 119 jts BTC csg and set @ 13,136'.					
	8/24/11 - 8/26/11 - RU BJ 1 <sup>st</sup> stage lead w/600 sx Yld 2.01 cf/sx. Tail w/ 1210 sx Yld 1.28 cf/sx. 2 <sup>nd</sup> stage lead w/ 375 sx Yld 2.88					
	and tail w/ 100 sx Yld 1.38 cf/sx. ND BOP. CHC. Rlse Rig.					
¥	Csg. strings to bertested prior to commencing operations. Report test & results					
	0/4/11 @ 12.00		0/06/11 @ 1		on sundries	
	Spud Date:   8/4/11 @ 12:00	Rig Release Da	te:   8/26/11 @ 1	8:00	on sommes	
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	hereby certify that the information above is true and complete to the best of my knowledge and belief,					
	IGNATURE					
	rpe or print name _Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699					
	For State Use Only	ili403,440.8099				
	PPROVED BY: Daubled Grow TITLE Field Supprisor DATE 9-7-11					
	Conditions of Approval (if any):	•		,		
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