Form 3160-5 (August 2007)

(Instructions on page 2)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No 1004-0137 Expires: July 31, 2010 Lease Serial No

FORM APPROVED

5. Lease Serial No NMLC-054908

6. If Indian, Allottee or Tribc Name N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | / | | | | | |
|--|---|---|---|---|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2. | | | | | 7. If Unit of CA/Agreement, Name and/or No. | | |
| 1. Type of Well | | | | | N/A | | |
| ✓ Oil Well Gas Well Other | | | | | 8. Well Name and No FAIR 18 FEDERAL #1 | | |
| 2. Name of Operator FAIR OIL, LTD. | | | | | 9 API Well No 30-015-39189 | | |
| 3a Address P O BOX 689, TYLER, TX 75710 | 3b Phone No. (include area code) | | | 10. Field and Pool or Exploratory Area | | | |
| | (903) 592-3811 | | | CEDAR LAKE; GLORIETA-YESO | | | |
| 4. Location of Well (Footage, Sec., T., 12310' FNL & 840' FEL SEC 18, T 17 S , R 31 I | <i>ı</i>) | | | 11. Country or Parish, State EDDY COUNTY, NM | | | |
| | K THE APPROPRIATE BO | X(ES) TO IND | CATE NATURI | E OF NOTIC | E, REPORT OR OTHE | ER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| ✓ Notice of Intent | Acidize | Deepe | Deepen Proc | | iction (Start/Resume) | Water Shut-Off | |
| | Alter Casing | | ıre Treat | = | Reclamation Well Integrity | | |
| Subsequent Report | Casing Repair | New 0 | Construction | Reco | mplete | Other run 2 stage | |
| Subsequent Report | Change Plans | Plug | and Abandon | Temp | orarily Abandon | with ECP @ 2,451' | |
| Final Abandonment Notice | andonment Notice Convert to Injection | | Back | Water Disposa | | & DV tool @ 2,428' | |
| Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for the set of t | red operations. If the operation Abandonment Notices must refinal inspection.) OV tool at 2,428' and exter slightly higher than discuss at 383'. 8'. Encountered water flood with ECP & DV tool. 3,617' and will set ECP @ ield of 1.75 cu ft/sk, 13.5 pc with yield of 2 16 cu ft/sk of 1.35 cu ft/sk, 14.8 ppg, to the substantial inspection. | on results in a mbe filed only after nal casing packs sed this aftern w at 2,575'. 2,451' and DV opg, 9.17 gps + k, 13.5 ppg, 12 | aultiple completion all requirement when at 2,451' as soon with Ed Fe of tool @ 2,428'. - 4% BWOC be 2.31 gps + 4% E | on or recomp ts, including described rrnandez. | letion in a new interval, reclamation, have been pelow R N 6 BWOC CaCl2 + 1/8 | a Form 3160-4 must be filed once completed and the operator has SEP 0.6 2011 MOCD ARTESIA #/sk cello flake | |
| cc ⁻ Bynum, Stewart | was and courset. Name (Punt | T | ted for record | | 1/ /1-/ NOV | 2 4 ZOTT DE LA ZOTT DE | |
| 14. I hereby certify that the foregoing is the BRIAN WOOD Signature | rue and correct Name (Printe | ad/Typed) | Title CONSU | 011 | 05 466-8448EAU OF 1 | LAND MANAGEMENT AD FIELD OFFICE | |
| | THIS SPACE | FOR FEDE | RAL OR ST | ATE OF | FICE USE | | |
| Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43 | title to those rights in the subjethereon. U.S.C. Section 1212, make it | ect lease which we a crime for any p | ould Office | and willfully | | Date nt or agency of the United States any falso | |
| fictitious or fraudulent statements or repre- | esemations as to any matter w | man us jurisaictio | 11. | | | | |