District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the nvironment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: THREE RIVERS OPERATING COMPANY, LLC OGRID #: 272295_____ Address: 1122 SOUTH CAPITAL OF TEXAS HIGHWAY, SUITE 325, AUSTIN, TX 78746_____ Facility or well name: **EMPIRE SOUTH DEEP UNIT #3** OCD Permit Number: 21/934 API Number: **30-015-20685** U/L or Qtr/Qtr _____ Section 31 ____ Township 17S ____ Range 29E County: EDDY Center of Proposed Design: Latitude 32.7854662416322 ______ Longitude -104.115081684563 _____ NAD: 🛛 1927 🔲 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19 15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A ☐ Above Ground Steel Tanks or ☐ Haul-off Bins RECEIVED Signs: Subsection C of 19.15 17 11 NMAC 212"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers SEP 08 2011 ☐ Signed in compliance with 19 15 16 8 NMAC NMOCD ARTESIA Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15 17 11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: CRI (Control Recovery, Inc.) Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: _____ Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief

Name (Print): TOM STRATTON

e-mail address: tstratton@3rnr.com

Signature:

Title: OPERATIONS ENGINEER_____

Date: 08/11/2011

Telephone: 512-706-9849

OCD Approval: Permit Application (including closure plan) Closure	Plan (only)
OCD Representative Signature:	Approval Date: 09/08/2011
Title: S157 A Superviso	OCD Permit Number: 211934
8 Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prion The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	or to implementing any closure activities and submitting the closure report. If the completion of the closure activities. Please do not complete this
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, d two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on Yes (It yes, please demonstrate compliance to the items below) No	
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ations
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closur belief I also certify that the closure complies with all applicable closure requir	
Name (Print):	Title:
Signature: .	Date:
e-mail address:	Telephone:

CLOSED LOOP OPERATION & MAINTENANCE PROCEDURE

1.	Steel tanks will be used to contain spent acid water, frac fluids and produced formation water recovered during the process of recompleting of this well.
2.	All spent acid water, frac fluids and produced formation water will be disposed of in a State approved disposal system.
3.	No solids are expected to be recovered during the process of completing operation.
4.	This equipment will be maintained at all times while working on this re completion.