Office	Mexico Form C-10	
District I Energy, Minerals and No.	atural Resources October 13, 200	09
1625 N French Dr , Hobbs, NM 88240	WELL API NO.	
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATIO	ON DIVISION 30-015-24321	
District III 1220 South St. F.	5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	STATE TEE	
District IV 1220 S St Francis Dr, Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WEL	LS 7. Lease Name or Unit Agreement Name	$\dashv$
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A Achen Frey DM	
PROPOSALS)	8. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A		
2. Name of Operator	9. OGRID Number	
Yates Petroleum Corporation $\checkmark$	025575	
3. Address of Operator	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres .	
4. Well Location		
	uth line and 990 feet from the East line	e
	Range 25E NMPM Eddy County	
11. Elevation (Show whether I		
34	71'GR	177 107 Aug
12 Check Appropriate Boy to Indicate	Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A	2
PULL OR ALTER CASING	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	7
	all pertinent details, and give pertinent dates, including estimated d	late
OF STARTING ANY DEODOSED WORK J. SEE KULE 19.13.7.14 INV	IAC. For Multiple Completions: Attach wellbore diagram of	
	IAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	IAC. For Multiple Completions: Attach wellbore diagram of	
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