Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM0417696			
1a. Type	of Well	VI Oil We	ell Gas V	/ell $\Box$	Dry	Other					6			or Tribe Name	
	of Completion:		New Well					Plug Back	- I D	iff.Resvr,					
в. туре с	or Completion.	Otl		Ц	_	J		Tiug Duck	, L.		. 7	. Unit or CA	Agreer	ment Name an	d No.
Name o	of Operator									ı	8.	Lease Nam	e and V	Vell No.	
OXY USA			··· <del>·</del>				10	DI N		696	_	Lost Ta	nk 4	Federal #	<del>!</del> 17
3. Address		14: 17	. TV 70	710			3a	Phone No.	`	,	9.	API Well N	lo.		
P.U. BO 4 Locatio	ox 50250 on of Well (Rep	M101a	NG, IX 79 on clearly and	/1U in accorda	nce with I	Federal reg	uiremer	432-1	<u>685-57</u>	1/	$\uparrow \vdash$	30-015-			
At surfa		_	.0 FEL NE	•		oderar req	an onio	,	F11	<b>IEU</b>	$\sqrt{10}$	Field and P	ool, or nk De	Exploratory alaware, W Block and	lest 🖔
	2223 1	3L 131	O I EL INI	131(1)			~	DF(	ンヒい		11	Sec., T., R.	, M., or	Block and	
At top pr	rod. interval rep	oorted bel	ow 1444		4 FFI	NWSE(J)	` \	Lin	.c. 4	5011	-  \	Survey or A Sec 4	T22S	R31E	
	•					IIIIOE (O)	′ \	REC	Ju	7TES	3/10	Sec 4 County or I ddy . Elevations	Parish	13. State	
At total o			18 FEL :					1	~CD-	AHIL	E	idy		NM	
14. Date S	pudded	15. Da	te T.D. Reach	ed		16. Da	te Com	plated N	71 Ready	to Prod	17	. Elevations	s (DF, F	RKB, RT, GL)	*
2/13	/11	3,	1/11				5/5/	11	( Ready	to Frou.		3455.7'	GI		
	Depth: MD			. Plug Bac	k T.D.: 1			44'		Depth Brid					
	TVD		044'			TVD		62 <b>'</b>		1		TV	/D		
21. Type F	Electric & Othe	r Mechan	ical Logs Run	(Submit c	opy of eac	ch)			22. Wa	s well cored		No [	Yes (S	Submit analysis)	
CML / CD/	V CCL V CD1				-				1	s DST run	_	No [		Submit report	
	CCL\CBL and Liner Rec	ord (Reno	ort all strings	et in well)					Dir	ectional Sui	rvey <sup>7</sup>		<u>LX</u> \	es (Submit cop	y)
$\overline{}$			<del>1</del>		$\overline{}$	Stage Cem	enter	No.of SI	ks &	Slurry V	/ol			<del></del>	
Hole Size	Size/Grade	Wt (#ft )	` <u>`</u>		n (MD)	Depth	Depth		Type of Cement		.)	Cement Top*		Amount Pulled	
14-3/4"	11-3/4"	H40-4		67				550		132		Surfac			/ <u>A</u>
1 <u>0-5/8<b>"</b></u> 7-7/8 <b>"</b>	8-5/8" 5-1/2"	J55-3. J55-1		390 850		6013-3961'		1070 1740		339		Surface Surface		N/A N/A	
7-778	5-1/2	022-1	7 0	00,	52	0013-39	01	1/4	·U	511		Surra	<u>ce</u>		/ A
		•	<del>-  </del>	<del></del>		<del></del> -									
			_	<del> </del>											
24. Tubing	I g Record		L		<del></del>			L							
Size	Depth Set (	MD) I	Packer Depth (M	ID)	Size	Depth Set	(MD)	Packer D	epth (MD)	Sızı	e	Depth Set	(MD)	Packer Dep	th (MD)
2-7/8"	6529							j							
25 Produc	cing Intervals					26. Perfor	ration R	ecord			,				
Formation		Тор		ttom	Perforated I				Size	N	lo Holes		Perf Status		
<u>A)</u>	Delaware	<u> </u>	6520'	84	04'	6	<u>520-8</u>	404'		.43		102 -	<u> </u>	oper	
<u>B)</u>				+		<del>-</del>		р.п.			ļ		<b>├</b>		
<u>C)</u>			<del></del>	<del>-</del>							<u> </u>	<del></del>			
D)	C			Da -							<u> </u>		ļ		
	Fracture, Treatr Depth Interval	nent, Cen	ent Squeeze,	Etc.				Amount and	Type of l	Material	100	CDTCC	\	ער טבע	
	520-8404'		68843	WE GR	21 + 50		1/2%					ORL 16 1-1	2007	JA KLU	$rac{f UKD}{f U}$
	320 0404	-	00043	y WI CIN	21 . 30	300g 7 .	1/ 2/0	ner dere	<u> </u>	00019 1	71 - 20		2037	JZIF SU	
												1			
, m	<del></del>			,	**				•			JUL	23	2011	
28. Product	ion - Interval A	<u> </u>	I					·········				1 /	2n	10	
Date First	Test	Hours	Test ,	Oil	Gas	Water	Oil		Gas	Pro		Menlod	771		_
Produced 5/23/11	Date 5/25/11	Tested 24	Production	ввL 50	мсғ 125			<sup>ty</sup> 9.2	Gravity		B/0	iR <b>EOUTIO</b> FI	LAND	3 <i>1</i> 44.11.XG544	ENT
Choke	Tbg Press	Csg	24	Oil	Gas	Water	Gas (	Oil	Well		7	CAKESB	AD FIE	LD OFFICE	
Size	Flwg SI	Press	Hr. →	BBL 50	MCF 125	BBL 411	Ratio	2500	Status	ــ Active	- (0/	ut. In ne	endin	g C-1'04 aj	nrova
28a, Produc	tion-Interval B								<u> </u>		VII	SU III PC	<u> </u>	<u> </u>	<u> </u>
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Pro	duction	Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravı	ty	Gravity		H	ov.de			
Choke Size	Tbg Press. Flwg.	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ( Ratio	Oil	Well Status	N	( 0	1.17	, ,!		
3.23	SI SI		<u> </u>						Sauce	tro	<b>ل</b> ل	tax!	ング	16	

		<del></del>			<del></del>		<del></del>	<del></del>	
on - Interval (		T		* 4.	11/1/4		<del></del>		
		Test Production	Oil BBL	Oil ~ Gas MCF		Oil Gravity	Gas Gravity	Production Method	
Tbg Press Flwg Press. SI		24 Hr	Oil Gas Water Gas Oil Ratio		Well Status				
ion-Interval D	)								
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil - Ratio	Well Status		
on of Gas (Solo	l,used for	fuel, vented, et	c.)						
ry of Porous Z	ones (Incl	iude Aquifers):	31 Forma	ation (Log) Markers					
cluding dept	h interval	prosity and con tested, cushi	ntents the	reof: Cor time too	ed interval l open, fl	ls and all drill-ste owing and shut-	em in		
ion	Тор	Bottom	T	Descriptions, Contents, etc.				Name	Тор
		<u> </u>	1-						Meas.Depth 651'
•									4107'
1			]				ì		4163'
· #		1						•	5154'
i ih								-	6572'
cal/Mechanica	al Logs (1	-		_	_	3. DST Report	4. Directiona	al Survey	
							ed from all avai	lable records (see attached	instructions)*
ase print)								cory Advisor	· 
	The Press Flwg SI ion-Interval D Test Date  The Press Flwg SI on of Gas (Sold Ty of Porous Z Idlimportant z Idluding dept is and recover ion  Closed attachroal/Mechanica Notice for plus in the press of the press o	Tog Press Flwg Si  ion-Interval D  Test Date  Test Date  Test Date  Test Hours Tested  Tog. Press. Si  on of Gas (Sold, used for ry of Porous Zones (Including depth interval as and recoveries  ion  Top  Top  Call important zones of pucluding depth interval as and recoveries  ion  Top  Call interval to the control of the	Top Press   Csg   24   Hr	Top Press   Csg   24   Hr   BBL	The Press Csg Press. Hr BBL MCF  The Press Csg Press. Hr BBL MCF  Ton-Interval D  Test Hours Tested Production BBL MCF  Ton-Interval D  Test Hours Tested Production BBL MCF  Tog. Press. Csg. Press. Hr. BBL MCF  Ton of Gas (Sold, used for fuel, vented, etc.)  Ty of Porous Zones (Include Aquifers):  Il important zones of porosity and contents thereof: Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Description Top Bottom Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Concluding depth interval tested, cushion used, time too is and recoveries  Ton Top Bottom Description Concluding depth interval tested, cushion used, time too is an an area of the concluding depth interval tested, cushion used, time too is an area of the concluding depth interval tested, cushion used, time too is an area of the concluding depth interval tested, cushion used, time too is an area of the concluding depth interval tested, cushion used, time too is an area of the concluding depth interval tested, cushion used, time too is an area of the concluding depth interval tested, cushion used, time too is an area of the concluding depth interval tested, cushion used, time to is a concluding depth interval tested, cushion used, time to is a concluding depth interval tested, cushion used	Test Press. Csg Press. Hr BBL Gas Water BBL Con-Interval D  Test Date Production BBL Gas Water BBL Con-Interval D  Test Date Production BBL MCF BBL Con-Interval D  Test Date Production BBL Gas Water BBL Con-Interval D  Test Date Production BBL MCF BBL Con-Interval D  Test Date Production BBL MCF BBL Con-Interval D  Test Date Production BBL Gas Water BBL Con-Interval D  Top BBL Gas Water BBL Con-Interval D  Top Gas Water BBL Con-Interval Con-In	Tested Production BBL MCF BBL Gravity  The Press Csg Press Production BBL MCF BBL Gravity  The Press Press Press Press Production BBL MCF BBL Gravity  The Press P	Date   Tested   Production   BBL   MCF   BBL   Gravity   Gravity	Date   Tested   Production   BBL   MCF   BBL   Gravity   Gravity   Gravity   Gravity   Fress.   Gravity   Gravity