

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200 FNL 660 FEL A 35 T24S R31E  
BHL 398 FSL & 627 FEL PP.249 FNL & 600 FEL

5. Lease Serial No. <b>NM 012121; BHL NM 036379</b>
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. <b>Cotton Draw Unit 156H</b>
9. API Well No. <b>30-015-38557</b>
10. Field and Pool, or Exploratory <b>Poker Lake South; Delaware</b>
11. County or Parish State Eddy NM

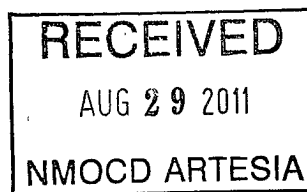
**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/25/11 - 6/16/11

MIRU PU. DO DV @ 5894'. Test csg @ 3000 psi, ok. DO cmt to PBTD. CHC. RU WL & RUN CBL. TOC @ 3680'. Ran TCP guns per f the following: 12,224-722': 30 holes; 11978-480':30 holes; 10736-11324':30 holes; 9992-10490': 30 holes; 9744-9250': 30 holes; 8504-9002': 30 holes. RU frac & WL. RD frac crew. These perms were done in six stages with the total amount s as follows: 1,399,900 lbs 20/40 white sd; 57,500 lbs 100 mesh white sd and 900,000 gals 7.5% HCL (See detailed attached summary) FWB. Rlse rig. TOP.



Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist

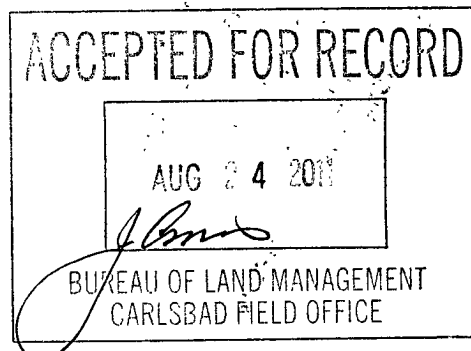
Date 8/18/2011

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

This form is a public document, and its use is restricted to the purposes for which it was designed. It is not to be used for any other purpose, and its use for any other purpose is prohibited.

\*See Instruction on Reverse Side





## Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PADUCA		Project Group PB NEW MEXICO		State/Province NM													
Surface Legal Location SEC 35 T24S R31E		API/UWI 3001538557		Latitude (DMS) 32° 10' 50.01" N		Longitude (DMS) 103° 44' 31.86" W		Ground Elev ... 3,492.70		KB - GL (ft) 25.00		Orig KB Elev (ft) 3,517.70		TH Elev (ft)							
HYDRAULIC FRAC, 6/4/2011 13:22, BRUSHY CANYON, OH, 12,224.0 ftkB - 12,722.0 ftkB, BJ Services, 281599 LBS; White sand 9380 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi ...		P (max) (psi)		Rate (max) (bbl/m...		Max Conc	
310,625.0		5242.90				909.0						4,793.0		71		6,038.0		81		4.00	
HYDRAULIC FRAC, 6/4/2011 16:59, BRUSHY CANYON, OH, 11,480.0 ftkB - 11,978.0 ftkB, BJ Services, 325995 LBS; White sand 9342 LBS																					
Proppant De ...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi ...		P (max) (psi)		Rate (max) (bbl/m...		Max Conc	
310,625.0		5966.30				790.0						4,567.0		78		5,872.0		81		4.00	
HYDRAULIC FRAC, 6/4/2011 21:05, BRUSHY CANYON, OH, 12,224.0 ftkB - 12,722.0 ftkB, BJ Services, 307585 LBS; White sand 9408 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi ...		P (max) (psi)		Rate (max) (bbl/m...		Max Conc	
310,625.0		5310.80		0.0		945.0		5,787.0				4,076.0		77		6,141.0		79		4.00	
HYDRAULIC FRAC, 6/5/2011 11:20, BRUSHY CANYON, OH, 9,992.0 ftkB - 10,490.0 ftkB, BJ Services, White sand 9381 LBS; 307730 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi ...		P (max) (psi)		Rate (max) (bbl/m...		Max Conc	
310,625.0		5385.40				869.0						4,728.0		75		5,940.0		80		4.00	
HYDRAULIC FRAC, 6/5/2011 14:37, BRUSHY CANYON, OH, 9,248.0 ftkB - 9,746.0 ftkB, BJ Services, White sand 9396 LBS; 309490 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...		P (max) (psi)		Rate (max) (bbl/m ...		Max Conc	
310,625.0		5274.90				761.0						4,918.0		75		6,246.0		80		4.00	
HYDRAULIC FRAC, 6/5/2011 18:45, BRUSHY CANYON, OH, <Min Top Depth?> - <Max Btm Depth?>, BJ Services, 277250 LBS; White sand 11...																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...		P (max) (psi)		Rate (max) (bbl/m...		Max Conc	
310,625.0		5028.80		0.0		1,044.0		6,518.0				3,939.0		80		6,304.0		83		4.00	