District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

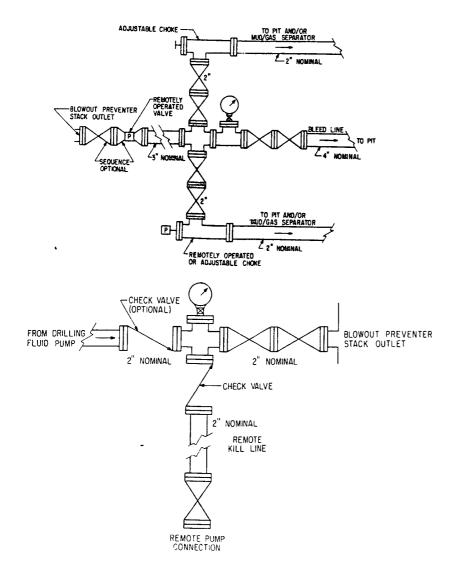
Form C-101 June 16, 2008

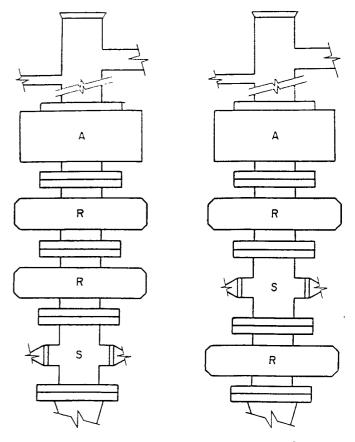
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office
☐ AMENDED REPORT

1220 S St Fr	1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505														
APPLIC	ATION	FOR PI	ERMIT TO) DRII	LL. R	E-ENT	ER.	DEEF	PEN.						
					,		,		,						
PLUGBACK, OR ADD A ZONE Operator Name and Address											² OGRID Number				
APACHE CORPORATION 303 VETERANS AIR PARK LANE, SUITE 3000, MIDLAN								ν 		873	873				
303 V	S AIR PA	6000, M	ID, TX	79705		30 - 015-	30_015. 39399								
³ Property Code ⁵ Property												6 Well No			
38598 - APACHESTA							ATE SWD 4								
9 Proposed Pool 1 SWD; WOLFCAMP-CISCO								, Proposed Pool 2							
Surface Location															
UL or lot no	UL or lot no Section Township		Range Lot Idn			Feet from the		North/South line		Feet from the	East/West line		County		
D (16	17 S	31 E	<u> </u>		120	0	NORTH		660	W	WEST EDDY			
⁸ Proposed UL or lot no	d Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line								Camata						
UL or lot no	Section	Township	Kange	Range Lot ldn Feet			m tne	North/S	outh me	reet from the	Feet from the East/V		Vest line County		
	Additional Well Information														
	Type Code		12 Well Type Code			13 Cable		1	14	Lease Type Code	_ T	¹⁵ Ground Level Elevation 3,783'			
	N /		SWD /			18 Form				19 Contractor		20 Spud Date			
	N_	-	9,800' -			CIS		-				SEPTEMBER 1, 2011			
²¹ Propos	ed Casin	g and Ce	ment Progr	ram											
Hole S	ize	Casing Size Casing weight/foot				/foot	Setting Depth			Sacks of Cement		E	Estimated TOC		
17-1/2"			3/8"	48 #		500'		540		SURFACE					
12-1/4"			5/8" 7"	40#			4,500'		1,240			SURFACE			
8-3/4"_				26#			9,800'		1,000		— (D	500' (DV @ 7,000')			
	_											\ <u>\</u>	7,000		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary 5,000 psi diagram attached RECEIVED AUG 1 2011 NMOCD ARTESIA															
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature						OIL CONSERVATION DIVISION Approved by OOO									
								KKIXO							
Printed name BRIAN WOOD							Title DIST A DOWNSOR								
Title							Appro	Approval Date / Date / Expiration Date							
CONSULTANT E-mail Address									70						
brian@pe		t.com													
Date 7-25-11			Phone (505) 466-	.8120			Condit	tions of A	pproval A	ttached X	5/	(1) Dom	it Approval		
/-WJ-11			1 (202) 700-	0120			<u> س</u>	7175	*** C	,, _O ,,,, , , , , , , , , , , , , , , , , ,	. <u> </u>	JIJ FUI	, , , , , , , , , , , , , , , , , , , ,		







TYPICAL 5,000 psi WORKING PRESSURE BOP STACKS

- A = Annular type blowout preventer
- R = Ram
- S = Drilling spool with side outlet connections for choke & kill lines