#### Form 3160-5 (August 2007)

1. Type of Well

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OMB No. 1004-0137 Expires: July 31, 2010					
6. If Indian, Allottee or Tribe Name	•				
7. If Unit of CA/Agreement, Name and/or No.					

Oil Well Gas W	/ell Other		8. Well Name COLORAD	and No. OO B 22 FEDERAL #1H & #2H
2 Name of Operator LEGACY RE	SERVES OPERATING LP		9. API Well No SEE BELO	W
3a. Address P.O BOX 10848 MIDLAND, TX. 7		(include area code) -5200		ool or Exploratory Area WOOD CREEK; WC, WEST (GAS)
4. Location of Well (Footage, Sec., T.,, SEE BELOW	R.,M., or Survey Description)		11. Country or EDDY CC	Parish, State DUNTY, NM
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Deep	en	Production (Start/Res Reclamation	Well Integrity
Subsequent Report		Construction and Abandon	Recomplete Temporarily Abandon	Other CHANGE OF OPERATOR
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal	
the proposal is to deepen direction Attach the Bond under which the v following completion of the involv	ally or recomplete horizontally, give subsurf work will be performed or provide the Bond wed operations. If the operation results in a man Abandonment Notices must be filed only aft	ace locations and measu No. on file with BLM/B nultiple completion or re	ared and true vertical of BIA. Required subseque ecompletion in a new	uent reports must be filed within 30 days interval, a Form 3160-4 must be filed once
Effective 5/1/2011 EOG Re	sources Inc. transferred operations to Le	egacy Reserves Opera	ating LP.	NMOCD ARTESIA
The undersigned accepts a or portion thereof, as descri	Il applicable terms, conditions, stipulation bed below:	ns and restrictions cor	ncerning operations	conducted on the leased land
Colorado B 22 Federal #1H - I-22-16S-24E - API #30-015-34712 - 1881' FSL & 660' FEL Colorado B 22 Federal #2H - P-22-16S-24E - API #30-015-34713 - 760' FSL & 660' FEL CONDITIONS OF APPROVAL				
Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB000394.				
				Accepted for record
14. I hereby certify that the foregoing is	rue and correct. Name (Printed/Typed)		-	TAMOCD
Kyle A. McGraw	· · · · · · · · · · · · · · · · · · ·	Title Executive Vice	President - Busine	ss Development
Signature /kh o	Moraet	Date 08/04/2011		APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title		Pate AUG 2 8 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.				BURFALLOF LAND MANAGEMENT
	U.S.C. Section 1212, make it a crime for any posentations as to any matter within its jurisdiction		fully to make to any de	partmen () A Reen B A D He Puiled State Fany false,
(Instructions on page 2)				

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval**

## **Legacy Reserves Operating LP**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.