

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENToed- Artesia
FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM69323

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEDE BPL FEDERAL COM 19. API Well No.
30-015-27145-00-S210. Field and Pool, or Exploratory
ROCKY ARROYO11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
E-Mail: tinah@yatespetroleum.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T22S R23E SENE 1980FNL 660FEL

UL H

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/12/11 - MIRU pulling unit. Bled well down. NU BOP. Released packer and on/off tool.

7/13/11 - TIH with 4.265 GR/JB, tagged up at 6897'. Had 15 acid balls in junk basket. TIH again and tagged up. There was a CIBP at 6910' with 35' cement on top at 6875'. NOTE: Called in to BLM and talked to Ed Fernandez, he approved to leave CIBP there and set a 2nd CIBP at 6336'. Set a CIBP at 6336'. Tagged CIBP.

7/14/11 - Loaded hole with 10# brine with mud gel. Pumped a total of 140 bbls. Pumped 65 sx Class "C" cement. Displaced mud. Est TOC at 5678'. WOC 3 hrs. Tagged cement plug at 5610', good. Loaded and tested casing to 1000 psi, good. Perforated at 4286'. Loaded casing and pressured casing to 1000 psi, would not circulate - not even blow on surface valve. Spotted 25 sx Class "C" cement at 4336'. Est TOC at 4083'. Did not have to tag. Jerry with BLM approved not tagging.

7/15/11 - Perforated 4 squeeze holes at 3214'. Loaded and tested casing to 1000 psi, held good. Spotted 25 sx Class "C" cement at 3265'. Est TOC at 3012'. WOC 3 hrs. Tagged plug at 3020'.

Accepted as to plugging of the well bore.
Liability under bond is retained until BLM surface restoration is completed.**RECLAMATION**
DUE 1-17-12

14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #113711 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/25/2011 (11KMS1765S)**

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 07/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title James R. Brown

Date 09/04/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******Accepted for record**
NMOCD

H 9/13/2011

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Additional data for EC transaction #113711 that would not fit on the form

32. Additional remarks, continued

Perforated 4 squeeze holes at 2421'. Loaded and tested casing to 1000 psi, held good. Spotted 25 sx Class "C" cement at 2475'. Est TOC at 2222'. WOC 3 hrs. Tagged plug at 2187'. Perforated 4 squeeze holes at 388'. Called Jerry with BLM and he wanted to perf again at 338'. Perforated 4 holes at 338'. Loaded and tested casing to 1000 psi, still was holding good. Spotted 25 sx Class "C" cement at 441'. Est TOC at 188'. Did not have to tag. Perforated 4 holes at 100'. Loaded and tested casing to 1000 psi, held good. Called BLM and they wanted to perf again at 60'. Perforated 4 holes at 60'. Loaded and tested casing to 1000 psi, holding good. Circulated 20 sx Class "C" cement from 177' to surface. ND BOP. Topped well of with cement.

7/21/11 - Dug out cellar and cut off wellhead. Cement on surface casing was 12' down. Topped well off with cement. Installed dry hole marker. Filled cellar back in and dug up anchors. Cleaned location. WELL IS PLUGGED AND ABANDONED.