RECT. 3 2011	
Submit One Copy To Appropriate Disgret	Form C-103
District! 1635 N. French Dr. Hobbs NA88340 OCD Ametry, Minerals and Natural Resources	March 18, 2009 WELL API NO.
District II 1301 W. Grand Ave. Artesia NA 8210 OIL CONSERVATION DIVISION	30-015-28414
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	Fee 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	L-1897
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NDDUP Unit 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other PA	48
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575 10. Pool name or Wildcat
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	Dagger Draw; Upper Penn, North
4. Well Location	
Unit Letter <u>D</u> : <u>660 feet from the North</u> line and <u>660</u> feet from the <u>West</u>	line –
Section 21 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3498' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	I JOB 🔲
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
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