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Submit One Copy To Appropriate District SEP 13 2011 State of New Mexico Office	Form C-103
Submit One Copy To Appropriate District SEP 13 2011 State of New Mexico Office District I 1625 N French Dr., Hobbs, NM 88240 NMOCD ARTESIA and Natural Resources District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	March 18, 2009
1625 N French Dr., Hobbs, NM 88240 ARTESIA	WELL API NO.
District II 1301 W. Grand Ave. Artesia NM 889711 OIL CONSERVATION DIVISION	30-015-30880
<u>District III</u> 1220 South St. Francis Dr.	5. Indicate Type of Lease Fee
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM	o. State on te das Boase No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	NDDUP Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS) 1. Type of Well: Oil Well Gas Well X Other PA	95
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575 ~
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Dagger Draw; Upper Penn, North
4. Well Location	
Unit Letter <u>C</u> : 660 feet from the North line and 1980 feet from the West line	
Section 28 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Technical Inches
3495' GR 12. Check Appropriate Poy to Indicate Nature of Notice Penert or Other D	Note
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	$\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	「JOB □ .
QTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to scho	adula an inspaction
when an work has been completed, return this form to the appropriate District office to schedule an hispection.	
SIGNATURE Many Sefter TITLE Production Fore	May DATE 9/8/2011
TYPE OR PRINT NAME Chances Quarter For State Use Only	1. 1 DYXONTO AND N. ALLAND
For State Use Only	petroleum.comPHUNE: 575748147
101 State OSC OTHY	lease. DATE 9/14/20/1
APPROVED BY: A Reproved BY: A Reprov	16050. DATE 9/14/2016
Conditions of Approval (if any):	2112

PA 11/18/10