

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

o.c.d. K.H. e.a.
FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM96208
2. Name of Operator <input checked="" type="checkbox"/> CIMAREX ENERGY COMPANY OF CO Contact: NATALIE E KRUEGER E-Mail: nkrueger@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T24S R27E SESE Lot P 250FSL 475FEL <input checked="" type="checkbox"/>		8. Well Name and No. TAOS FEDERAL 3 <input checked="" type="checkbox"/>
		9. API Well No. 30-015-38248-00-X1
		10. Field and Pool, or Exploratory DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

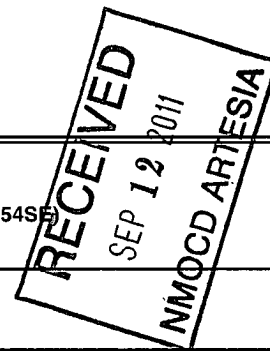
Accepted for record - NMOCD

Drilling:

04-24-11 Spud 17.5 in hole. Ran 13.375 in 48# H40 STC @ 580.
04-25-11 Cemented with lead 335 sx Extendacem, tail 250 sx Halcem-C, circ 186 sx, WOC 39.5 hrs.
04-26-11 Tested to 1200# for 30 min, ok.
04-28-11 In 12.25 in hole, ran 9.625 in 40# K55 LTC @ 2205. Cemented with lead 720 sx Econocem, tail 220 sx Halcem, circ 273 sx, WOC 20 hrs.
04-29-11 Tested to 2700# for 30 min, ok.
05-20-11 TD'd 8.75 in hole @ 11150.
05-21-11 Ran 7" 26# HCP110 LTC @ 10201, DVT @ 2514. Cemented Stage 1 with lead 1140 sx Econocem H, tail 680 sx Versacem.
05-22-11 Cemented Stage 2 with lead 360 sx Econocem, tail 150 sx Premium Plus C, circ 49 bbl, WOC 42.5 hrs, tested to 2850# for 30 min, ok.

D-2 9-14-11

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #116211 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/29/2011 (11DLM1254S)	
Name (Printed/Typed) NATALIE E KRUEGER	Title REGULATORY
Signature (Electronic Submission)	Date 08/26/2011



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		JAMES A AMOS Title SUPERVISOR EPS	Date 09/04/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Additional data for EC transaction #116211 that would not fit on the form

32. Additional remarks, continued

05-24-11 Drilled through 7 in csg to 11130.
05-25-11 Set 400 sx Plug Cem cement plug from 10138-11130 (tagged @ 10138).
05-26-11 Drilled cmt to 10410 and kicked off 6.125 in lateral @ 10410.
06-11-11 TD'd 6.125 in hole @ 14525 MD, 10591 TVD.
06-12-11 Ran 4.5 in 11.6# HCP110 casing from 9890-14521. BTC 9890-10869, LTC 10869-14521. Cement with 475 sx Premium H.
06-13-11 Dressed off top of liner. Test to 1500# for 30 min.
06-15-11 RR.

Completion:

06-24-11 Perfed Cisco 14262-14459 4 spf, 48 holes.
07-18-11 Frac with 394,568 gal 15# XL Borate & 302,350# 30/50 Sand.
Set CBP @ 14207 and perfed Cisco 13996-14166 4 spf, 48 holes. Frac with 359,000 gal 15# XL Borate & 302,275# 30/50 Sand.
Set CBP @ 13908 and perfed Cisco 13670-13870 4 spf, 48 holes. Frac with 369,956 gal 15# XL Borate & 318,713# 30/50 Sand.
Set CBP @ 13622 and perfed Cisco 13374-13574 4 spf, 48 holes. Frac with 386,735 gal 15# XL Borate & 304,558# 30/50 Sand.
Set CBP @ 13316 and perfed Cisco 13078-13278 4 spf, 48 holes.
07-20-11 Frac with 363,505 gal 15# XL Borate & 303,971# 30/50 Sand.
Set CBP @ 13030 and perfed Cisco 12782-12982 4 spf, 48 holes. Frac with 364,546 gal 15# XL Borate & 303,339# 30/50 Sand.
Set CBP @ 12734 and perfed Cisco 12486-12686 4 spf, 48 holes. Frac with 366,270 gal 15# XL Borate & 321,399# 30/50 Sand.
Set CBP @ 12438 and perfed Cisco 12190-12390 4 spf, 48 holes. Frac with 349,845 gal 15# XL Borate & 306,608# 30/50 Sand.
Set CBP @ 12138 and perfed Cisco 11894-12094 4 spf, 48 holes. Frac with 350,887 gal 15# XL Borate & 303,153# 30/50 Sand.
Set CBP @ 11834 and perfed Cisco 11598-11798 4 spf, 48 holes. Frac with 356,669 gal 15# XL Borate & 310,485# 30/50 Sand.
Set CBP @ 11551 and perfed Cisco 11302-11502 4 spf, 54 holes.
07-22-11 Frac with 326,746 gal 15# XL Borate & 281,320# 30/50 Sand.
Set CBP @ 11254 and perfed Cisco 11006-11206 4 spf, 48 holes. Frac with 358,441 gal 15# XL Borate & 298,890# 30/50 Sand.
Set CBP @ 10958 and perfed Cisco 10710-10910 4 spf, 48 holes. Frac with 474,547 gal 15# XL Borate & 297,943# 30/50 Sand.
07-24-11 Began drilling out CBPs.
07-25-11 Finished drilling CBPs and CO to PBTD @ 14472.
08-15-11 Installed production tubing string: 2.875 in 6.5# N80 EUE @ 9776 with o/o tool @ 9769.
Turned to production.