Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Artesia FORM APPROVED

OMB NO 1004-0135

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM94839 6. If Indian, Allottee or Tribe Name	
					4 , 2	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well					8. Well Name and No.	
☐ Oil Well ☐ Gas Well ☐ Other				ORACLE 21 FEDERAL 3 🗸		
2. Name of Operator Contact NATALIE E KRUE CIMAREX ENERGY COMPANY OF CO-Mail: nkrueger@cimarex.com				9 API Well No. 30-015-39024-00-X1		
3a. Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	o. (include area code 20-1936 0-1940		10. Field and Pool, or Exploratory SAGE DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 21 T25S R26E NWNW Lot D 690FNL 820FWL 32.121017 N Lat, 104.303372 W Lon					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	E NATURE OF 1	NOTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	□ Dee	pen	□ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Frac	cture Treat	□ Reclamat	tion	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recompl	ete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐		g and Abandon	□ Tempora	Temporarily Abandon	
	☐ Convert to Injection	□ Plu	g Back	■ Water Disposal		
13. Describe Proposed of Completed Oplif the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following: Drilling: 06-23-11 Spud 17.5 inch hole 06-24-11 Ran 13.375 inch 48 Halcem C, circ 192 sx, WOC 06-26-11 Tested to 500# for 06-27-11 In 12.25 inch hole, 06-28-11 Cemented with lead 1160# for 30 min, ok. 07-08-11 TD 8.75 inch pilot h 07-10-11 Ran 7 inch 26# P11 H, lead 2 500 sx Versacem, ta 07-11-11 Cemented Stage 2	ally or recomplete horizontally, rk will be performed or provide operations. If the operation respandonment Notices shall be file in all inspection.) B. # J55 STC @ 450. Ceme 40 hrs. 30 min, ok. ran 9.625 inch 40# J55 L7	give subsurface the Bond No. of sults in a multiple of only after all ented with lease of the control of the co	locations and measure file with BLM/BI/ole completion or recrequirements, included the completion of the requirements and 335 sx Extended	ured and true ver A. Required sub ompletion in a n ding reclamation Accepted C dacem, tail 25	rical depths of all pertin sequent reports shall be ew interval, a Form 316 in, have been completed, ther record • NMO 9-14-1	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has
14 Thereby certify that the foregoing is	true and correct.		,			\S \
Commi	#1 Electronic Submission For CIMAREX ENE itted to AFMSS for process	RGY COMPA	NY OF CO. sent t	to the Carlsba	ď	~
Name(Printed/Typed) NATALIE E KRUEGER			Title REGUL	ATORY		
Signature (Electronic S	Gubmission)		Date 08/30/2	2011		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

JAMES A AMOS Title SUPERVISOR EPS

Date 09/04/2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #116519 that would not fit on the form

32. Additional remarks, continued

07-12-11 Tested to 3000# for 30 min, ok. Began drilling out of bottom of 7 inch shoe with 6.125 inch bit.

norn bit.
07-13-11 Kicked off 6.125 inch lateral @ 9275.
07-15-11 After drilling to 9520 MD 9438 TVD, set CIBP @ 9044.
07-16-11 Attach whipstock and cut window 9012-9015.
07-17-11 Finished cutting window to 9027. Kicked off new 6.125 lateral @ 9027.
08-02-11 TD 6.125 inch hole @ 13276 MD, 9500 TVD.
08-03-11 Ran 4.5 inch 11.6# P110 casing. BTC 8820-9887. LTC 9887-13268.
08-04-11 Cemented with 470 sx Versacem. Drilled through and tagged TOL @ 8820.

08-05-11 Tested to 1500# for 30 min, ok.

08-06-11 RR.