

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

MAR 18 2005

2. Name of Operator

CHESAPEAKE OPERATING, INC.

ATTN: Linda Good 405/767-4275

3. Address and Telephone No.

P.O. BOX 18496, OKLAHOMA CITY, OKLAHOMA 73154 (405) 848-8000

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

Sec 12 T9S R25E SWNE 1980 FNL 1980 FEL

5. Lease Designation and Serial No.

NMNM 13978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LEEMAN 12 FEDERAL 6

9. API Well No.

30-005-63710

10. Field and Pool, or Exploratory Area

PECOS SLOPE ABO

11. County or Parish, State

CHAVES, NEW MEXICO

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE TO ORIGINAL APD

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This Sundry Notice is for the attention of David Glass.**

Chesapeake Operating, Inc. received verbal approval from David Glass on Friday March 11, 2005 @ 4:32 pm CST to drill the Leeman 12 Federal 6 deeper.

Chesapeake Operating, Inc. planned to drill to 5600' to test the Wolfcamp and PreCambrian formations. The formations have been thicker and deeper than expected therefore requiring us to drill the well deeper. No new formations will be penetrated only those listed on the APD and Sundry Notice. The new proposed depth will be 6000'.

BLM Nationwide Bond #NM2634.

(CHK PN 819541)

14. I hereby certify that the foregoing is true and correct

Signed Linda Good

Title Permitting Agent

Date March 14, 2005

(This space for Federal or State office use)

Approved by ORIG. SGD.) DAVID K GLASS

Title PETROLEUM ENGINEER

Date MAR 15 2005

Conditions of approval, if any: