## BASS ENTERPRISES PRODUCTION Co.

6 DESTA DRIVE, SUITE 3700 (79705) P. O. BOX 2760 **MIDLAND, TEXAS 79702** 

FAX (432) 687-0329

February 16, 2005

(432) 683-2277

Re:

Notice of Application for

Authorization to Convert to SWD

Poker Lake Unit #71A

Eddy County, New Mexico File: 100-WF: PLU71A.C108

**Bureau of Land Management** 

Department of Interior

2909 West Second Street - 620 E. Greene Street

\_Carlsbad, New Mexico 88220-6292

Moswell, NM 88201

MAR 2 5 2005

OQD:NOTEQIO

RECEIVED

Attn: Mr. Craig Cranston

Gentlemen:

30-015-26084

Enclosed please find Bass Enterprises Production Co.'s Application for Authorization to Convert for disposal purposes only into the Poker Lake Unit #71A, located in Section 33, T23S, R30E, Eddy County, New Mexico.

If additional information is required, please contact Kent Adams at the letterhead address.

Sincerely

ong Smitherman

Division Production Manager

KAA:cdg **Attachment** 

APPROVED

ALEXIS C. SWOBODA PETROLEUM ENGINEER

Please notify BLM when conversion is complete including effective date.

STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## Oil Conservation Division 1220 South St. Francis Dr. SANTA FE, NEW MEXICO 87505

Form C-108 Revised June 10, 2003

## **APPLICATION FOR AUTHORIZATION TO INJECT**

| I.    | PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storag Application qualifies for administrative approval? X Yes No   |
|-------|--|
| II.   | OPERATOR: Bass Enterprises Production Co.  |
|       | ADDRESS: P. O. Box 2760 Midland TX 79702   |
|       | CONTACT PARTY : Cindi Goodman PHONE : (432)683-2277  |
| III.  | WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection.  Additional sheets may be attached if necessary.   |
| IV.   | Is this an expansion of an existing project? Yes X No  If yes, give the Division order number authorizing the project  |
| V.    | Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.  |
| VI.   | Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.   |
| VII.  | Attach data on the proposed operation, including:  |
|       | <ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol> |
| *VIII | Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness. and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.  |
| IX.   | Describe the proposed stimulation program, if any.   |
| *X.   | Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)  |
| *XI.  | Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.  |
| XII.  | Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.  |
| XIII. | Applicants must complete the 'Proof of Notice' section on the reverse side of this form.   |
| XIV.  | Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.   |
|       | NAME: Cindi Goodman TITLE: Production Clerk  |
|       | SIGNATURE: DATE: 02/16/2005  |
|       | E-MAIL ADDRESS: cdgoodman@basspet.com  |
| *     | If the information required under Sections VI, VHI, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal:   |