

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-38359	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							3. State Oil & Gas Lease No.	
8. Name of Operator: Lime Rock Resources A, L.P.						5. Lease Name or Unit Agreement Name AID 24 STATE		
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						6. Well Number: #15		
12. Location Surface: Unit Ltr: O Section: 24 Township: 17-S Range: 28-E Lot: Feet from the: 300 330				11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210) <i>KE</i>				
13. Date Spudded 7/6/11 14. Date T.D. Reached 7/19/11 15. Date Drilling Rig Released 7/21/11 16. Date Completed (Ready to Produce) 8/11/11 17. Elevations (DF and RKB, RT, GR, etc.): 3677' GR								
18. Total Measured Depth of Well 5264'				19. Plug Back Measured Depth 5199'		20. Was Directional Survey Made? Yes		
				21. Type Electric and Other Logs Run Cased Hole GR-Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4075'-4312'-Upper Yeso, 4356'-4550' - Upper Yeso, 4656'-4849'- Middle Yeso, 4871'-5046' - Lower Yeso								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		
8-5/8"		24# J-55		479'		12-1/4"		
5-1/2"		17# J-55		5247'		7-7/8"		
						550 sx 35/65 Poz/C		
						+ 650 sx C		
24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-7/8"	5097'		
26. Perforation record (interval, size, and number) Upper Yeso: 4075'-4312', 42 holes Upper Yeso: 4356'-4550', 44 holes Middle Yeso: 4656'-4849', 40 holes Lower Yeso: 4871'-5046', 44 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4075'-4312' 5000 gals 15% NEFE; fraced w/59,049# 16/30 TG & 15,399# 16/30 SLC sand in 20# X-linked gel 4356'-4550' 3000 gals 15% NEFE; fraced w/34,632# 16/30 TG & 13,200# 16/30 SLC sand in 20# X-linked gel 4656'-4849' 3906gals 15% NEFE; fraced w/58,093# 16/30 TG & 22,710# 16/30 SLC sand in 20# X-linked gel				
28. PRODUCTION 1				4871'-5046' 5460 gals 15% NEFE, fraced w/59,978# 16/30 TG & 24,906# 16/30 SLC sand in 20# X-linked gel				
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping			
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith		
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude				Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 8/11/11		
E-mail Address: mike@pippinllc.com								

AID 24 STATE#15 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -