Submit T ₂ Appropria Two Copies		State of New Mexico						Form C-105								
District I 1625 N French Dr , I	En	ergy, l	Minerals and	l Natı	ural R	esources		July 17, 2008								
District II								1. WELL API NO. 30-015-38359								
1301 W Grand Aven District III				Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos Rd. District IV	, Aztec, NM	87410			20 South St)r.		∑ STA		☐ FEE		ED/IND	IAN	
1220 S St. Francis D					Santa Fe, N					3. State Oil & Gas Lease No.						
		TION C	R RECO	OMPL	ETION RE	POR	T ANI	LOG				ه ژارده و داخرو			बहरी होते.	
4. Reason for film	ıg:									5. Lease Name AID 24 ST			ment Na	me		
⊠ COMPLETIO	ON REPOR	RT (Fill in b	oxes #1 thro	ugh #31	for State and Fed	e wells	only)			6. Well Number: #15						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)																
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operat					- 					9. OGRID: 2:	5333	133				
10 Address of On	erator: c/o l	Mike Pinnir	LLC 3104	.C, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat:						
To. Address of Op				14. Sum	van, rarnington,	14141 07	101			Empire, Glorieta-Yeso (96210)						
12.Docution	Unit Ltr	Section	Town	ship	Range	Lot		Feet from the				t from the E/V		Line	County	
	O 	24	17-S		28-E			³⁰⁰ 33 c)	South 2			East		Eddy	
вн:		<u> </u>						1								
13. Date Spudded 7/6/11	7/19/11	T.D Reach	7/2	/11	Iling Rig Release		8/	11/11		(Ready to Prod		R	T, GR, e	tc.):3677		
18 Total Measured Depth of Well 5264'			519	19. Plug Back Measured Depth 5199'				20. Was Directional Surv Yes					pe Electric and Other Logs Run Hole GR-Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4075'-4312'-Upper Yeso, 4356'-4550' - Upper Yeso, 4656'-4849'- Middle Yeso, 4871'-5046' - Lower Yeso																
23.					ING REC	ORD			ring							
CASING SIZ 8-5/8"	E	WEIGHT 24# J						DLE SIZE	CEMENTING RECORD 375 sx Cl C			AMOUNT PULLED 0'				
5-1/2"		17# J						7-7/8"	550 sx 35/65 Poz/C			0'				
				3211					+ 650 sx C							
24.	Leon			LIN	ER RECORD	T	SCREE		25.			NG REC		I n . ovr	D OFF	
SIZE	TOP		воттом	OTTOM SACKS CEMENT				N	ZE DEPTH S 7/8" 5097'			ET PACKER SET				
26. Perforation r	ecord (inter	val, size, an	d number)			$\overline{}$	27. AC	ID, SHOT,		ACTURE, CE			EEZE,	ETC.		
Upper Yeso: 4	1075'-431	2', 42 ho	les	10	19.01	7	DEPTH	INTERVAL		AMOUNT A	ND K	IND MA	TERIAL	USED		
<u>Upper Yeso: 4356'-4550', 44 holes</u> Middle Yeso: 4656'-4849', 40 holes					1075'-4312'				5000 gals 15% NEFE; fraced w/59,049# 16/30 TG & 15,399# 16/30 SLC sand in 20# X-linked gel							
Lower Yeso: 4	$\frac{\log}{\log}$					4550'	3000 gals 15% NEFE; fraced w/34,632# 16/30 TG & 13,200# 16/30 SLC sand in 20# X-linked gel									
				(,00)			4656'-4849'			3906gals 15% NEFE; fraced w/58,093# 16/30 TG & 22,710# 16/30 SLC sand in 20# X-linked gel						
28. PRODU	CTION	N		14	M		4871'-	5046'		5460 gals 15% 16/30 SLC s		-	-		TG & 24,906#	
1 16/30 SLC sand in 20# X-linked gel Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Well Status (Prod. or Shut-in) Pumping																
Date of Test Within 30 days	Hours Te	sted	Choke Size	;	Prod'n For Test Period	[Oil - Bb	1	Gas	s - MCF	W:	ater - Bbl		Gas - C	Dil Ratio	
Flow Tubing Press	Casing P	ressure	Calculated Hour Rate	24-	Oil - Bbl.		Gas	- MCF	1	Water - Bbl.		Oil Gra	avity - Al	PI - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith																
31 List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certify	that the	informati	on shown	on boti	Latitude h sides of this	form	is true	and compi	lete	Longitude to the best of	f mv	knowle	dge an			
Signature Mike Pippin Title: Petroleum Engineer Date: 8/11/11																
E-mail Address: mike@pippinllc.com																

INSTRUCTIONS

AID 24 STATE#15 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"					
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 954'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1528'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1924'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2222'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3620'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3591'	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>5166'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2, from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
}							
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