

30-015-39414

Surface Use & Operating Plan

Dodd Federal Unit #533

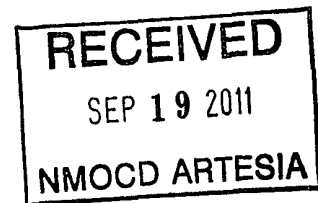
- Surface Tenant: Bogle Farms, Lewis Derrick, P O Box 441, Artesia, NM 88211.
- New Road: approx. 383'
- Flow Line: approx. 0.2 miles
- Facilities: Dodd 10-A Federal Tank Battery

Well Site Information

V Door: North

Topsoil: West

Interim Reclamation: West/ North



Notes

-1' birm surrounding pad to protect aquifer recharge area

Onsite: 3/8/2011

John Fast (BLM), Chris Moon (COG), Caden Jameson (COG), Gary Box (J.W.S)

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to location: From the intersection US Highway 82 and Co. Rd. 214 (Barnabal Draw), go northwest on Co. Rd. #214 approx. 1.5 miles. Turn right and go east approx. 0.5 miles. Turn left and go north approx. 0.6 miles to a proposed road survey. Follow road survey 383 feet to this location. See Vicinity Map, Exhibit #3.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

Exhibit #4 shows that 383' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.

- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM caliche pit.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
- 1) Production will be sent to the Dodd 10-A Federal Tank Battery to be located in Section 10 at the Dodd Federal Unit #534 well location. The facility location is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to the Dodd 10-A Federal Tank Battery to be located in Section 10 at the Dodd Federal Unit #534 well location. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 0.2 miles in length. 541 JDF 7-27-11
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and piled alongside the 120' by 120' area within the pad site.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is North. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event

that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.

- B. Final Reclamation: Upon plugging and abandoning the well, All caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and re-vegetated as per BLM orders.

11.Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Bogle Farms, Lewis Derrick, P.O. Box 441, Artesia, NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM

12.Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. A 1 foot berm around location perimeter will be necessary to protect aquifer recharge area nearby.
- C. There is no permanent or live water in the immediate area.
- D. There are no dwellings within 2 miles of this location.
- E. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,	Erick Nelson.
Drilling Superintendent	Division Operations Manager
COG Operating LLC	COG Operating LLC
550 W. Texas, Suite 1300	550 W. Texas, Suite 1300
Midland, TX 79701	Midland, TX 79701
Phone (432) 683-7443 (office)	Phone (505) 746-2210 (office)
(432) 631-9762 (cell)	(432) 238-7591 (cell)

*Surface Use Plan
COG Operating, LLC
Dodd Federal Unit #533
SL: 1630' FNL & 2120' FEL UL G
Section 10, T-17-S, R-29-E
Eddy County, New Mexico*

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 4th day of April, 2011.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

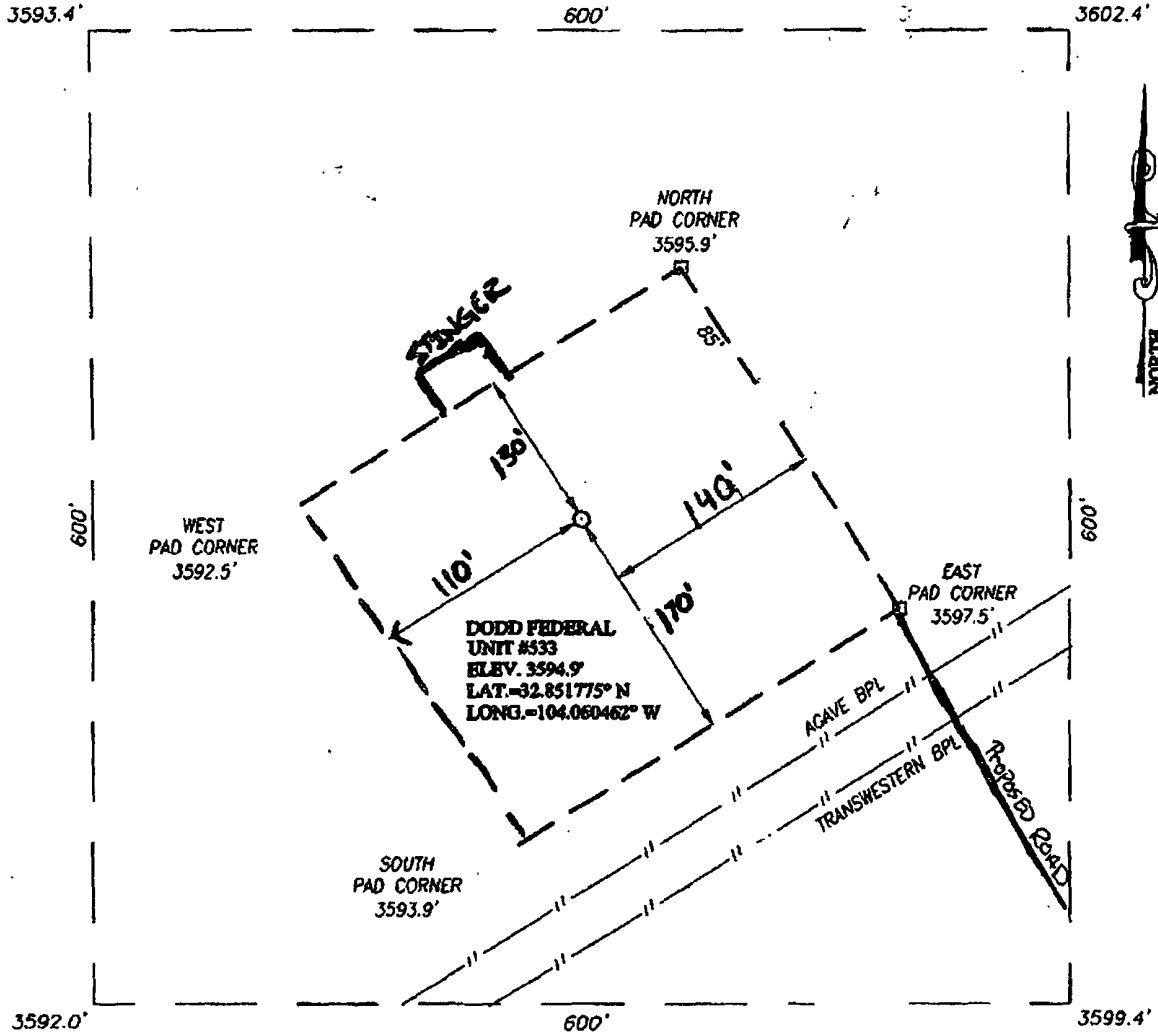
Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

Exhibits:

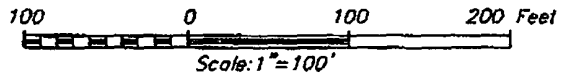
- Exhibit #1 Wellsite and Elevation Plat**
Form C-102 Well location and acreage dedication plat
- Exhibit #2 Topographic Map (West)**
- Exhibit #3 Vicinity Map and area roads**
- Exhibit #4 Elevation Plat (West)**
- Exhibit #5 Topographic extract showing wells, roads and flowlines**
- Exhibit #6 Pad Layout and orientation**
- Exhibit #7 H2S Signage**
- Exhibit #8 H2S Equipment location**
- Exhibit #9 BOP and Choke diagrams**
- Exhibit #10 Form C-144 NMOCD pit permit application**
- Exhibit #11 1 Mile Radius List and Map showing all wells permitted,
producing and plugged**

SECTION 10, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.
 EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #214 (BARNAVAL DRAW), GO NORTHWEST ON CO. RD. #214 APPROX. 1.5 MILES. TURN RIGHT AND GO EAST APPROX. 0.5 MILES. TURN LEFT AND GO NORTH APPROX. 0.6 MILES TO A PROPOSED ROAD SURVEY. FOLLOW ROAD SURVEY 383 FEET TO THIS LOCATION.



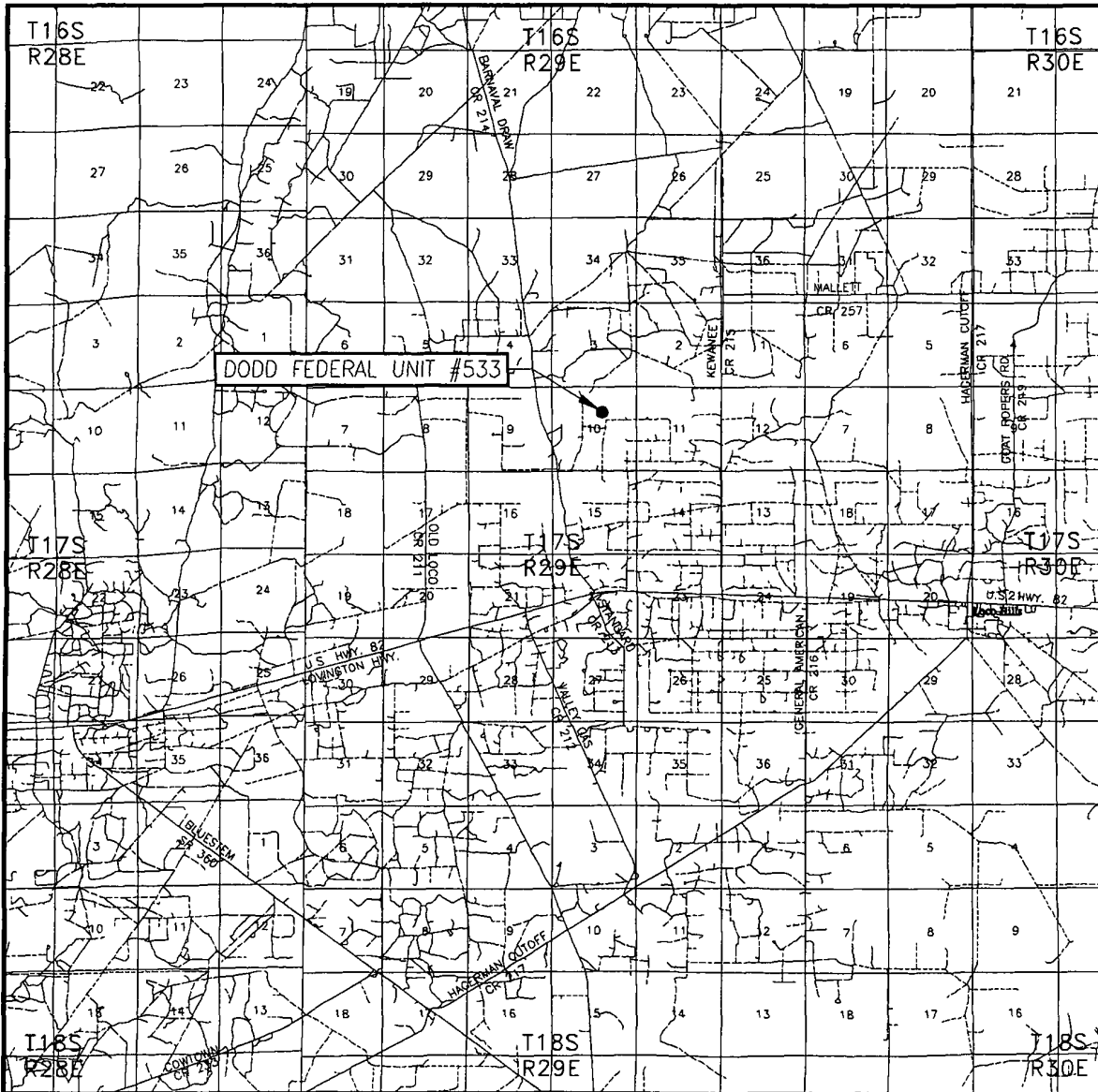
PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

COG OPERATING, LLC

DODD FEDERAL UNIT #533 WELL
 LOCATED 1630 FEET FROM THE NORTH LINE
 AND 2120 FEET FROM THE EAST LINE OF SECTION 10,
 TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO

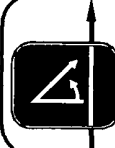
Survey Date: 4/14/11	Sheet 1 of 1 Sheets
W.O. Number: 17.11.0110	Dr By: LA Rev 1: N/A
Date: 4/21/11	Rel. W.O.: 11110110 Scale: 1"=100'

VICINITY MAP



SCALE: 1" = 2 MILES

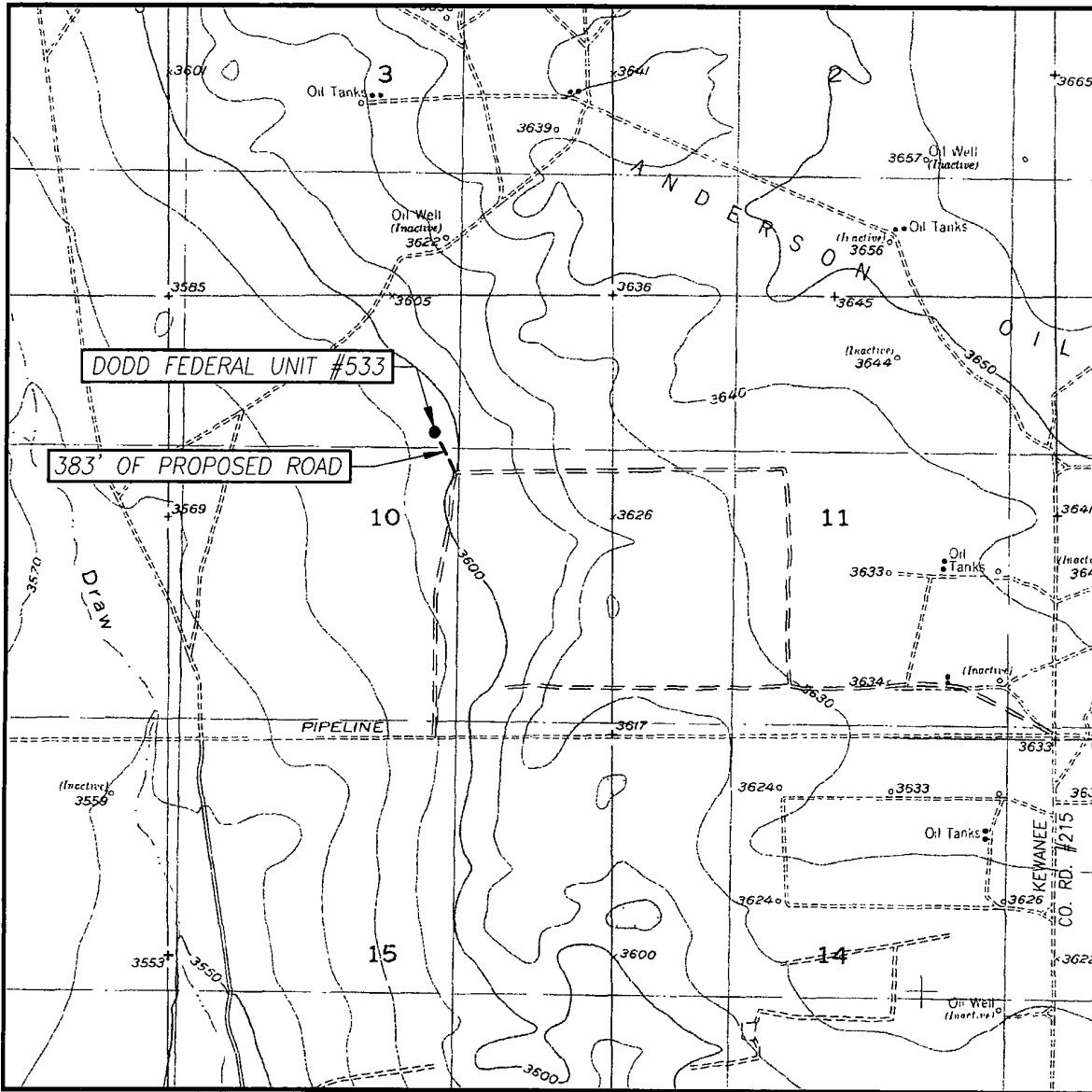
SEC. 10 TWP 17-S RGE 29-E
 SURVEY N.M.P.M.
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 1630' FNL & 2120' FEL
 ELEVATION 3595'
 OPERATOR COG OPERATING, LLC
 LEASE DODD FEDERAL UNIT



PROVIDING SURVEYING SERVICES
SINCE 1946

JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
RED LAKE SE, N.M. - 10'

SEC. 10 TWP. 17-S RGE 29-E

SURVEY _____ N.M.P.M.

COUNTY EDDY STATE NEW MEXICO


DESCRIPTION 1630' FNL & 2120' FEL

ELEVATION _____ 3595'

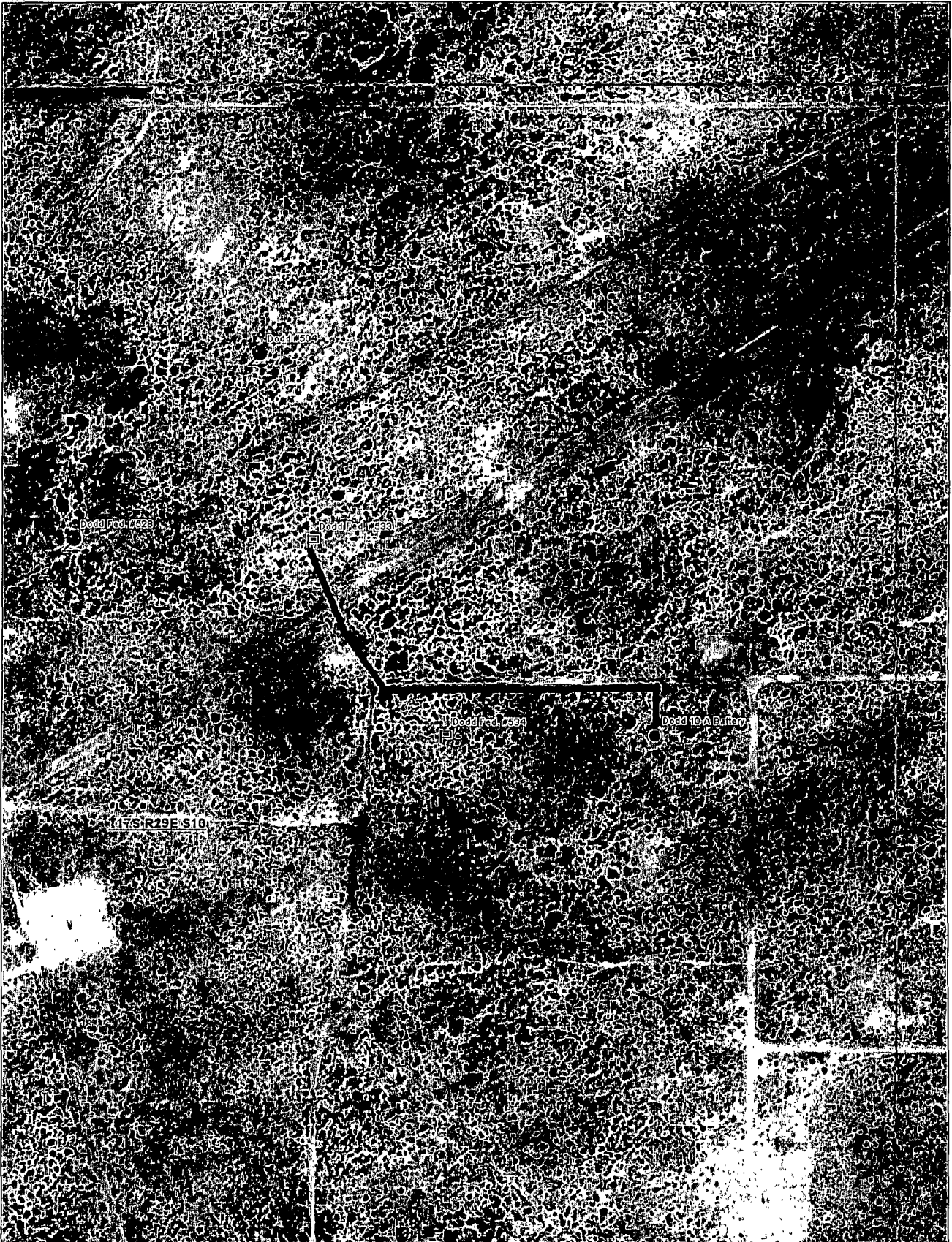
OPERATOR COG OPERATING, INC

LEASE DODD FEDERAL UNIT

U.S.G.S. TOPOGRAPHIC MAP
RED LAKE SE, N.M.



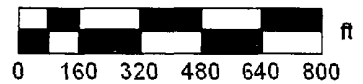
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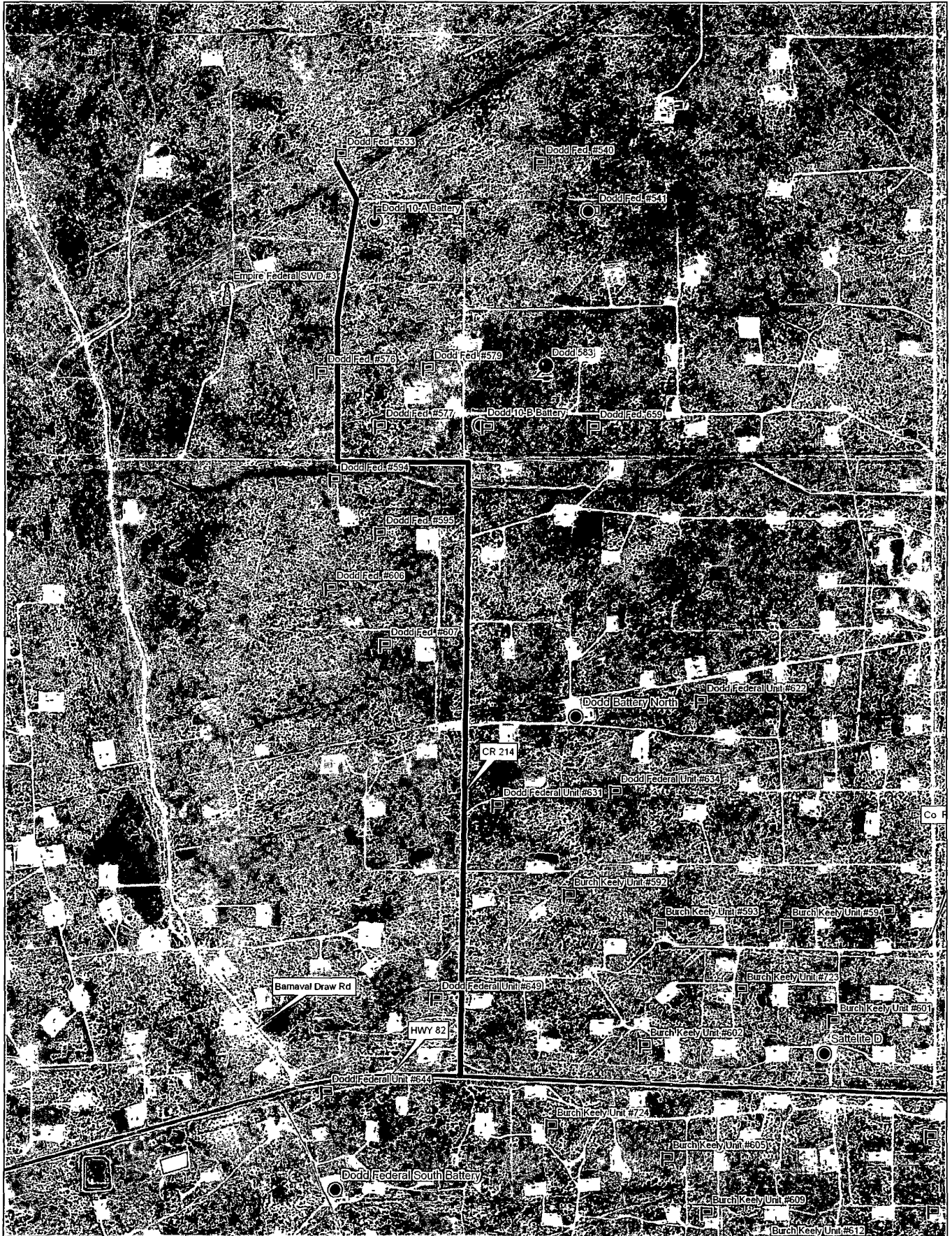
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Data Zoom 15-2



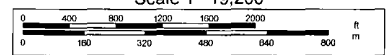
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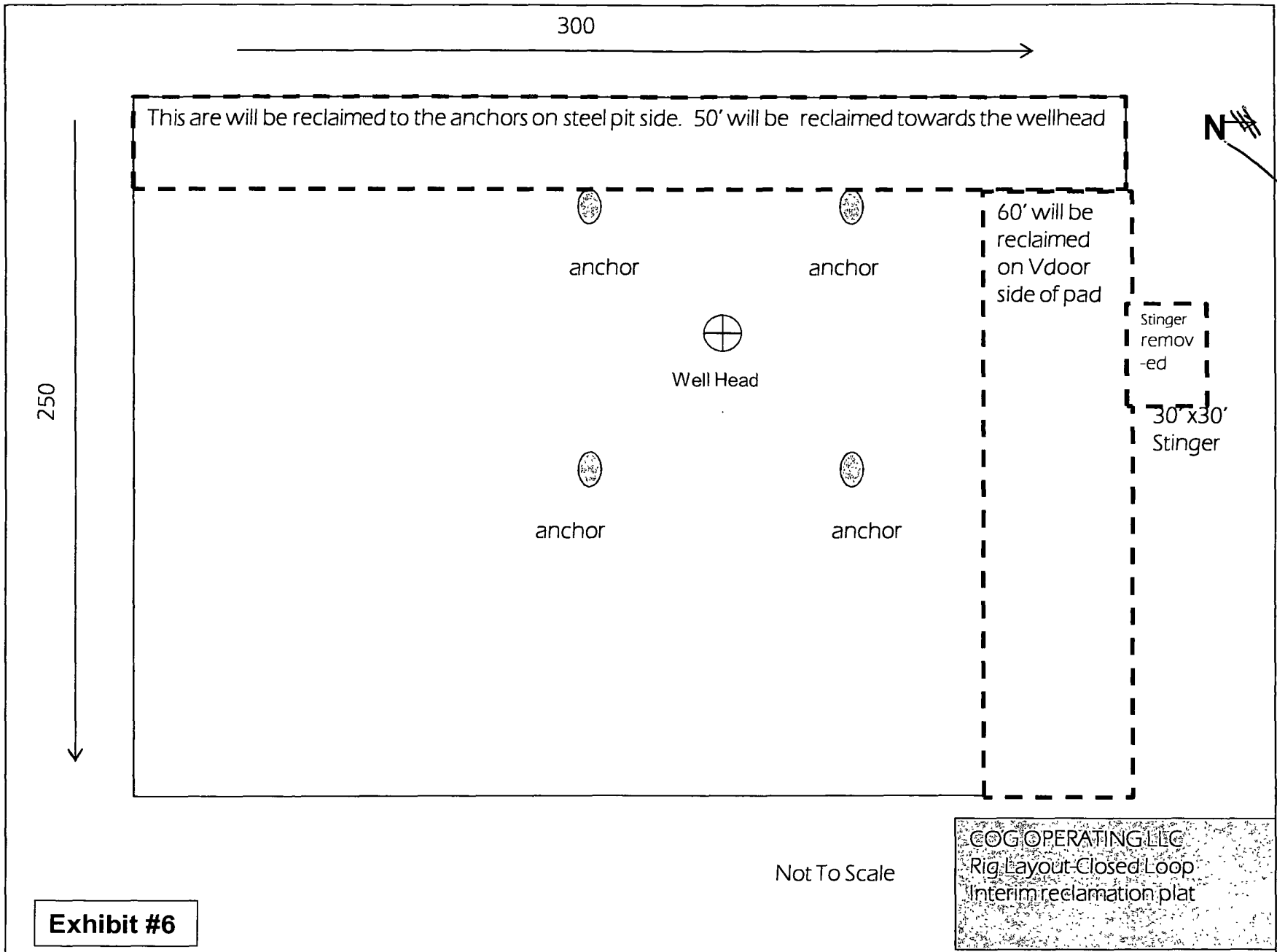


Scale 1:19,200



1" = 1,600 0 ft

Data Zoom 13-4



Offset wells to Dodd Federal Unit #533

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-38972	COG OPERATING LLC	EDDY	S:9, T 17S, R:29E	EMPIRE STATE SWD 9	004	4/21/2011	8,350		Yes	link	8,350	PD	Active Permit	TEMP1367094007
30-015-38949	COG OPERATING LLC	EDDY	S:15, T 17S, R:29E	CONTINENTAL STATE	005	4/11/2011	5,500		Yes	link	5,500	PO	Active Permit	TEMP1137010626
30-015-38369	COG OPERATING LLC	EDDY	S:15, T:17S, R:29E	CONTINENTAL STATE	007	1/3/2011	5,500		Yes	link	5,500	PO	Active Permit	TEMP12789670
30-015-38025	CIMAREX ENERGY CO. OF COLORADO	EDDY	S:9, T 17S, R:29E	THREADTAIL 9 STATE	004	7/26/2010	6,000		Yes	link	6,000	PO	Active Permit	TEMP390033305
30-015-38035	CIMAREX ENERGY CO OF COLORADO	EDDY	S:9, T 17S, R:29E	EMERALD 9 STATE	005	7/26/2010	6,000		Yes	link	6,000	PO	Active Permit	TEMP1068556877
30-015-38037	CIMAREX ENERGY CO OF COLORADO	EDDY	S:9, T:17S, R:29E	EMERALD 9 STATE	010	7/26/2010	6,000		Yes	link	6,000	PO	Active Permit	TEMP752235273
30-015-37831	COG OPERATING LLC	EDDY	S:10, T:17S, R:29E	EMPIRE FEDERAL SWD	3	5/5/2010	9,200		Yes	link	9,200	U	Active Permit	TEMP35829904
30-015-37531	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	203	2/2/2010	5,550		Yes	link	5,575	O	Active Permit	TEMP570048247
30-015-37288	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	204	9/30/2009	5,550		Yes	link	5,510	O	Active Permit	TEMP840007538
30-015-37287	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	201	9/30/2009	5,550		Yes	link	5,504	O	Active Permit	TEMP207246675
30-015-37009	MEWBOURNE OIL COMPANY	EDDY	S:11, T 17S, R:29E	ORCA 11 FEDERAL COM	1	3/19/2009	10,950		Yes	link	10,975	G	Active Permit	TEMP562133154
30-015-36790	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	202	12/10/2008	5,550		Yes	link	5,500	O	Active Permit	TEMP56170997
30-015-36658	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	542	7/11/2008	5,000		Yes	link	5,000	PO	Active Permit	TEMP13843167
30-015-36416	MEWBOURNE OIL COMPANY	EDDY	S:14, T:17S, R:29E	PACU 14 FED COM	1	7/1/2008	11,000		Yes	link	11,000	PG	Active Permit	TEMP329695045
30-015-36266	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	537	4/1/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP2030025557
30-015-36152	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	540	2/26/2008	5,000		Yes	link	4,480	O	Active Permit	TEMP1928062287
30-015-36153	MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	541	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP121063859
30-015-36154	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T 17S, R:29E	DODD FEDERAL UNIT	543	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP896335047
	MARBOB ENERGY CORPORATION													

30-015-36155	or MARBOB ENERGY CORP	EDDY	S:11, T 17S, R:29E	DODD FEDERAL UNIT	545	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP636535816
30-015-36265	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R 29E	DODD FEDERAL UNIT	536	1/3/2008	5,000		Yes	link	5,010	O	Active Permit	TEMP975264023
30-015-35875	MEWBOURNE OIL CO or MEWBOURNE OIL COMPANY	EDDY	S 2, T:17S, R:29E	TERRA 2 STATE COM	001	10/19/2007	10,900		Yes	link	10,970	G	Active Permit	TEMP13569703
30-015-35854	MARBOB ENERGY CORP	EDDY	S 15, T:17S, R 29E	DODD FEDERAL UNIT	551	10/2/2007	5,000		Yes	link	4,467	O	Active Permit	TEMP1777009968
30-015-35770	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S 10, T 17S, R:29E	OXY SALAMANDER FEDERAL	1	8/23/2007	11,000		Yes	link	11,000	PG	Active Permit	TEMP694565218
30-015-35622	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S 14, T 17S, R:29E	DODD FEDERAL UNIT	523	5/11/2007	5,000		Yes	link	5,000	O	Active Permit	TEMP241121080
30-015-35247	MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	520	11/21/2006	5,000		Yes	link	5,000	O	Active	TEMP462382425
30-015-34593	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S.14, T:17S, R.29E	OXY PACU FEDERAL COM	1	2/3/2006	11,000		No	link	11,000	PG	Active Permit	TEMP2127801860
30-015-02931	HANSON ENERGY	EDDY	S 9, T:17S, R:29E	SINCLAIR STATE	001	5/1/2003	0		No	link	2,560	O	Pumping	TEMP1970743159
30-015-02937	HANSON ENERGY	EDDY	S 10, T 17S, R:29E	FEATHERSTONE	002Y	5/1/2003	0		No	link	0	O	Pumping	TEMP1997290833
30-015-02938	HANSON ENERGY	EDDY	S:10, T.17S, R 29E	FEATHERSTONE	001Y	5/1/2003	0		No	link	0	O	Pumping	TEMP2134261442
30-015-02940	HANSON ENERGY	EDDY	S:10, T:17S, R:29E	FEATHERSTONE	004	5/1/2003	0		No	link	0	O	Pumping	TEMP1768365238
30-015-02941	HANSON ENERGY	EDDY	S 10, T.17S, R 29E	FEATHERSTONE	003	5/1/2003	0		No	link	0	O	Active	TEMP1893023882
30-015-31974	DOMINION OKLAHOMA TEXAS EXPL & PROD INC	EDDY	S 10, T:17S, R:29E	DURANGO 10 FEDERAL	001	8/28/2001			No	link	10,925	G	Flowing	TEMP1569032171
30-015-31557	MARBOB ENERGY CORP	EDDY	S:15, T.17S, R:29E	DURANGO 15 STATE COM	001	6/21/2001			No	link	10,900	U	Active	TEMP344954045
30-015-31557	DOMINION OKLAHOMA TEXAS EXPL. & PROD INC or LOUIS DREYFUS NATURAL GAS CORPORATION	EDDY	S.15, T:17S, R.29E	DURANGO "15" STATE COM	1	1/18/2001	11,000		Yes	link	10,900	U	Active	TEMP671541126
30-015-28603	MARBOB ENERGY CORP	EDDY	S:11, T 17S, R:29E	M DODD B	570	2/10/1999			No	link		PO	Unknown	TEMP309950642
30-015-02869	C O FULTON	EDDY	S:3, T:17S, R 29E	DUBLIN	002	12/4/1996	0		No	link	0	O	Active	TEMP1178265444
30-015-29214	BILL L MILLER	EDDY	S:3, T:17S, R:29E	BROWN STATE	002	10/9/1996			No	link	2,570	O	Active	TEMP1106481915
30-015-26309	MARBOB ENERGY CORP	EDDY	S 15, T.17S, R:29E	DELTA WING FEDERAL	001	9/17/1996			No	link	10,950	D	Salt Water Disposal	TEMP1226333627
30-015-02865	C F M OIL CO or C F M OIL CO DBA LOUIS AND JUDY FULTON	EDDY	S.2, T:17S, R:29E	STATE B	001	1/1/1995	0		No	link	2,586	O	Active	TEMP1299846097

30-015-02875	MARKS AND GARNER PRODUCTION LTD CO	EDDY	S 3, T:17S, R:29E	CAVE POOL UNIT	016	12/1/1994	0	No	link	0	O	Temporarily Abandoned	TEMP817755725
30-015-02893	MARKS AND GARNER PRODUCTION LTD CO	EDDY	S:4, T:17S, R:29E	CAVE POOL UNIT	017	12/1/1994	0	No	link	0	O	Temporarily Abandoned	TEMP1375713079
30-015-02927	MARKS AND GARNER PRODUCTION LTD CO	EDDY	S 9, T:17S, R:29E	CAVE POOL UNIT	032	12/1/1994	0	No	link	0	O	Temporarily Abandoned	TEMP1391046910
30-015-26359	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	DELTA WING FEDERAL	002	7/1/1991		No	link	10,910	PG	Pumping	TEMP1897409279
30-015-25790	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	061	12/1/1987		No	link	4,495	O	Pumping	TEMP497971381
30-015-25464	MARBOB ENERGY CORP	EDDY	S 11, T:17S, R:29E	M DODD B	056	2/1/1987		No	link	4,517	O	Pumping	TEMP372007179
30-015-25705	MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	M DODD B	060	2/1/1987		No	link	4,675	PO	Pumping	TEMP1112987588
30-015-25456	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	054	12/1/1986		No	link	4,650	O	Pumping	TEMP1342343905
30-015-25463	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	M DODD B	055	1/1/1986		No	link	4,512	O	Pumping	TEMP387781883
30-015-25340	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	051	12/1/1985		No	link	5,813	O	Pumping	TEMP52740283
30-015-25341	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R:29E	M DODD B	052	12/1/1985		No	link	4,518	O	Pumping	TEMP91215173
30-015-21976	C O FULTON	EDDY	S:3, T:17S, R:29E	DUBLIN STATE	004	11/1/1978	0	No	link	2,989	O	Pumping	TEMP771666052
30-015-20027	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	M DODD B	019	1/1/1970		No	link	2,700	O	Pumping	TEMP831235377
30-015-25476	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:11, T:17S, R:29E	PRE-ONGARD WELL	057	1/1/1970		No	link		PO	Active Permit	TEMP1140308369
30-015-25480	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:11, T:17S, R:29E	PRE-ONGARD WELL	058	1/1/1970		No	link		PO	Active Permit	TEMP1279202722
30-015-25802	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:10, T:17S, R:29E	PRE-ONGARD WELL	062	1/1/1970		No	link		PO	Active Permit	TEMP923084658

