State Lease - 6 copies		State of New Mexico Energy, Minerals and Natural Resources					Form C-105					
Fee Lease - 5 copies			Energy, willerars and Natural Resources				г	WELL API N	10	Rev	vised March 25,	1999
District I 1625 N French Dr , Hobbs, NM 88240				Oil Conservation Division				30-015-2873		: •		
District II 1220 South St. Francis I							-	5 Indicate T	ype of Lease			
1301 W Grand Avenue, Artesia, NM 88210 Santa Fe, NM 87505 District III									E 🔲 FEE [ℤ		
1000 Rio Brazos Rd,	Aztec, NM 87410							State Oil & G	as Lease No			
District IV 1220 S St Francis Di	Santa Ea NM 875	25										
			MPLE	TION REPOR	RT AND	LOG						
la Type of Well	OWN LETTOI	ONTILOC	NOT LL	- HON INC. OI	(1 / NIV			7. Le:	ase Name or I	Jnit Agree	ement Name	
OIL WEI	L 🔲 GAS WE	ELL DRY	□ 0	THER_⊠ SWD		<u>-</u>				_		
1 % 60 1								Tweedy 9 SW	D	DE	CEIVE	$\overline{\cap}$
b. Type of Compl	etion	DENI DI DI LIC	ГП	IEE						116	CEIVE	
WELL	VER DEER	BAC	K I	IFF RESVR. 🔲 OTH	ER					٨١	UG 23 2011	
2. Name of Operato								8. We	il No		UU A O ZUII	
	14544							ич		NIBAO	00 407-	
Mewbourne Oil Co	mpany 14744							#1		MINIO	CD ARTES	SIA
3 Address of Opera	ntor							9 Poo	ol name or W	ildcat		
PO Box 5270									1/-	_		
Hobbs, NM 88241								SWD Devonia	in KZ			
4 Well Location												
						1						
Unit Letter	J1980'	Feet From T	he	SouthL	ine and	1980	Fe	eet From The	East	Lın	ie	
Section	0	Township	20S	D	tange 2	5E		NMPM	Eddy	Count	lv.	
10 Date Spud				pl (Ready to Prod.)			(DF&	RKB, RT, GR			Casınghead	
07/09/11	08/06/11	08/1	6/11		3464	GL	<u> </u>			3464' GL		
15. Total Depth	16 Plug E	Back T.D		lultiple Compl How		18 Interv		Rotary Tools		Cable T	ools	
10600'	10600'	T	Zon			Drilled B	y	X	20 11/		16 14 1	
19 Producing Inter 10410' – 10600' D	val(s), of this com	pletion - Top, Bot	tom, Nan	ne					20 W No	as Directio	onal Survey Made	
21. Type Electric ar		 I						21. W	as Well Core	d		
CCL / CBL w/GR &								No				
23.		CASI	NG RE	CORD (Report	all strings	set in w	ell)					
CASING SIZE	WEIG	HT LB /FT			HOLE SIZE			CEMENTING RECORD			MOUNT PULLED)
5 ½"		17#		10410'	7 7/8"			2050		 	TOC @ Surface	
Open Hole			 	10600'	4	74				 		
										 		
24.			LINE	R RECORD			25.	7	UBING RE	CORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZE	E	DEPTH S		PACKER SET	
							3 1/2"	' IPC	10377'		10377'	
26 Perfora	tion record (interva	al, size, and numb	er)					CTURE, CE				
10410' - 10600'. 4	¾" open hole				DEPTH INTERVAL 10410' – 10600'			AMOUNT A			L USED	
10000, 1	74 open 11010				10410 - 10	2000		Acidize/5000	gais 20% Di	Nere		
28				PRO	DUCTIO	N						
Date First Production	on	Production Met	hod (Flov	ving, gas lift, pumpir				Well Status	(Prod or Sh	ut-ın)		
NA		Flowing)						SWD				
Date of Test	Hours Tested	Flowing Choke Size		Prod'n For	Oıl – Bbl		Con	- MCF	Water - B	h.i	Gas - Oıl Ratıo	
NA NA	riouis resieu	NA		Test Period			Gas	- MCF	water - B	DI	NA	
Flow TP	Casing Pressure	Calculated 2		Oıl - Bbl	Gas - N	ИСF	<u> </u>	Vater - Bbl	Oil C	ravity - A	PI - (Corr)	
		Hour Rate						<u> </u>		<u> </u>		
29 Disposition of C	ias (Sold, used for	fuel, vented, etc)							Test Witnes	sed By		
30 List Attachmen	ts CIM Lags Da	viotion Survey A	AIT wasts	heet							· · · · · · · · · · · · · · · · · · ·	
Completion Sundry 31 . I hereby certif	y that the inform	viation shown on	both sid	des of this form as	true and co	mplete to	the E	est of my kn	owledge and	l belief		
J9	<i>y</i>		- /-	J . J		,		<i>y</i> ,,		J		
Printed Name:	Jackie Latha	ın										
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATE		TION TOPS IN CONFORMA	NCE W	ITH	I GE				Έ
Southeastern New Mexico				Northwestern						
C. ReefT.			T. Canyon	T. Ojo Alamo				T. Pe	enn. "B"	
T. Salt			T. Strawn	T. Kirtland-Fruitland			ınd	Т. Ре	enn. "C"	
B. Salt			T. Atoka	T. Picti	T. Pictured Cliffs				enn. "D"	
Delaware			T. Miss	T. Cliff	Hou	se		_ T. Le	eadville	
San Andres			T. Devonian10384'	T. Men	T. Menefee				adison	
T. Queen T. S			T. Silurian	T. Point Lookout				_ T. El	bert	
T. Grayburg			T. Montoya	T. Mancos			· · · · · · · · · · · · · · · · · · ·	_ T. M	cCracken	
T.Rust	er		T. Simpson	T. Gall	лb			_ T. Ig	nacio Otzte	
T. Yate	es		T. McKee	Base G	reenh	orn		T. G	ranite	
T. Pado	dock		T. Ellenburger	T. Dak	ota			T		
T. Blin	ebry		Miss Lime	I. Mor	uson_			1.		
T.Tubb)		T. Chester	T.Todi	to			L		
T. Drir	ıkard		T. Bone Springs	T. Entrada						
I. Abo)		1. Morrow	1. wingate						
T. Wol	lfcamp		TBarnett	T. Chinle				Ι.		
T. Seve	en Rivers	5	T. TD	T. Permian				Т.		
T. Peni	rose		TLTD	T. Penn "A"				_ T	OH OB GAGGAN	
T	-								OIL OR GAS SANI OR ZONES	
No. 1, f	rom		to	No. 3	, froi	m		to		• • •
No. 2, f	rom		to	No. 4	, froi	m		to		
			IMPORTANT							
nclude	data on	rate of water	er inflow and elevation to which water	er rose in	hole.					
No. 1, f	rom		to				feet			
			to							
			to							
10. 5, 1	10111									
			LITHOLOGY RECOR	D (Attac	h add	litiona	l sheet if nece	ssary)		
From	То	Thickness In Feet	Lithology	Fron	1	То	Thickness In Feet		Lithology	
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