

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

QCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM- Lease Serial No.
NM NM-0144698

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Mewbourne Oil Company 14744

3. Address

PO Box 5270 Hobbs, NM 88241

3a. Phone No. (include area code)

575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 150' FNL & 1755' FEL, Lot 2, Sec 6, T20S, R29E

At top prod. interval reported below 147' FNL & 1741' FEL, Lot 2, Sec 6, T20S, R29E

At total depth 360' FSL & 1800' FEL, Sec 6, T20S, R29E, Unit O

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No

Ruger 6 Fed Com #3H

9. API Well No.

30-015-37198

10. Field and Pool, or Exploratory

Winchester Bone Spring

11. Sec., T., R., M., on Block and Survey
or Area Sec 6-T20S-R29E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

04/15/11

15. Date T.D. Reached

05/26/11

16. Date Completed

☐ D & A☒ Ready to Prod.

07-11-2011

17. Elevations (DF, RKB, RT, GL)*

3294' GL

18. Total Depth: MD 13575'
TVD 8979'19. Plug Back T.D.: MD 13510'
TVD 8979'20. Depth Bridge Plug Set, MD NA
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gyro/ GR/CN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20" J55	94	0	305'		800	191	Surface	NA
17 1/2"	13 3/8" H40	48	0	1208'		850 C	290	Surface	NA
12 1/4"	9 5/8" J55	36	0	2670'		1480 H/C	505	Surface	NA
8 3/4"	7" P110	26	0	9185'		1400 H	260	160'	NA
6 1/8"	4 1/2" P110	11.6	8968' MD	13510' MD	Liner	NA	NA	NA	NA
			8835' TVD	8979' TVD					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	4956'	13575	9248' - 13506' MD	Ports	17	Open
B)			8897' - 8979' TVD			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9248' - 13506' MD	Frac w/17,000 gals 15% HCl & 964,000 gals 20# X-Link Gel carrying 884,000 20/40 sand, tailed w/242,500 # SB Excel

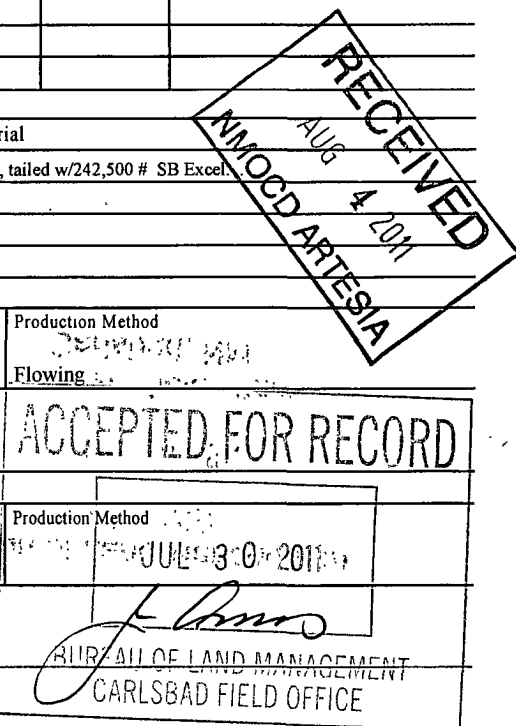
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/11	07/14/11	.24	→	712	707	960	55	0.616	Flowing
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
34/64"	NA	400	→	712	707	960	993	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salado	430
				Salt	620
				Yates	1016
				Queen	1190
				Delaware	3248
				Bone Spring	4956
				TD	13575

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:


- ① Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report ④ Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other: Comp Sundry, Dev Report, C104, Final C-102, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 07/21/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.