

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO 1004-0137
EXPIRES. March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP									
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		3a. Phone No. (include area code) 405-235-3611							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1640 FSL 1385 FEL At top prod. Interval reported below At total Depth BHL: 1049 FSL & 330 FWL PP: 1272 FSL & 1353 FEL									
5. Lease Serial No. NMNM-99147		6. If Indian, Allottee or Tribe Name							
7. Unit or CA Agreement Name and No.		8. Lease Name and Well No Slider 8 Federal 3H							
9. API Well No. 30-015-38272		10. Field and Pool, or Exploratory Willowlake; Bone Spring SE							
11. Sec. T., R., M., on Block and Survey or Area J SEC 8 T25S R29E		12. County or Parish 13. State Eddy NM							
14. Date Spudded 12/18/2010		15. Date T.D. Reached 3/24/2011							
16. Date Completed 6/1/2011 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 2965'							
18. Total Depth: MD 10,475' TVD 7017'		19. Plug Back T.D.: MD 10,330' TVI							
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLTRM/EXP/THRE/DET/LITH/DENS/COMP/NEUT/HNGS; PLTRM/EXP/HI/RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS;CALIPER; CBL							
22. Was well cored? Was DST run? Directional Survey?		<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	506'		550 sx C; Circ 50 bbls		Surface	
12 1/4"	9 5/8" J-55	40#	0	2880'		1125 sx C; Circ 147 sx		Surface	
8 3/4"	5/12" P110	17#	0	10,330'	TOC @ 2050'	1860 sx; Circ 104 bbls		CBL	
					DV @ 5502'				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"									
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Willowlake; Bone Spring SE		8,763	10,317	8763-10317'				Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8763-10317'		(See attached detailed summary)							
White sd 20/40 = 793,500 lbs; White sd 40/70 = 325,700 lbs; White sd 100 mesh = 32,300 & 17,000 g 7.5% HCL									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/1/2011	6/1/2011	24	→	439	1654	769			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	439	1654	769	3,768		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	2934'	3814'	SW	Delaware/Lamar	2896'
Cherry Canyon	3814'	5107'	SW	Bell Canyon	2934'
Brushy Canyon	5107'	6711'	OIL	Cherry Canyon	3814'
Bone Spring	6711'	TD	OIL/GAS	Brushy Canyon	5107'
				Bone Spring	6711'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature

Date

7/22/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction