

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-37206		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Parkway 23 State Com						
				6 Well Number 2H						
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 10px; transform: rotate(-15deg); display: inline-block;"> RECEIVED JUN 08 2011 MOOD ARTESIA </div>						
8. Name of Operator EOG Resources, Inc.										
10 Address of Operator P.O. Box 2267 Midland, TX 79702										
11. Pool name or Wildcat		Turkey Tracks Bone Spring								
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	23	19S	29E		760	North	200	West	Eddy
BH:	A	23	19S	29E		746	North	393	East	Eddy
13 Date Spudded 3/10/11	14. Date T D Reached 4/05/11	15. Date Rig Released 4/08/11		16. Date Completed (Ready to Produce) 5/21/11		17. Elevations (DF & RKB, RT, GR, etc.) 3311' GL				
18. Total Measured Depth of Well 12511 M - 8131 V		19 Plug Back Measured Depth 12300		20. Was Directional Survey Made Yes		21 Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring 8325 - 12350'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11-3/4		42		366		14-3/4		300 C		
8-5/8		32		3302		11		975 C		
5-1/2		17		12511		7-7/8		1900 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8		7450								
26. Perforation record (interval, size, and number) 8325 - 12350', 0.30", 222 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8325 - 12350'		Frac w/ 36496 gals 10% HCl acid,		
								1201000 lbs 20/40 sd, 300240 lbs		
								20/40 SLC sd, 26296 bbls load.		
28. PRODUCTION										
Date First Production 5/21/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing			
Date of Test 5/30/11	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl 416	Gas - MCF 407	Water - Bbl. 203	Gas - Oil Ratio 978			
Flow Tubing Press 380	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Stan Wagner</i>			Printed Name Stan Wagner		Title Regulatory Analyst		Date 5/31/11			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 3550'	T. Ojo Alamo	T. Penn "A"
T. Salt Rustler 280'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1480'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1802'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2370'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8102'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

May 31, 2011

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Ready Date 5/21/11
Conf. Ends 8/21/11

Re: Confidentiality Request
Parkway 23 State Com 2H

Enclosed please find logs and completion papers for our Parkway 23 State Com 2H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over the printed name.

Stan Wagner
Regulatory Analyst
432.686.3689

