Energy Minerals and Natural Resources July 17, 2008																F 6	105
20.5 French D. 1,1056. Not 8720 1	Five Copies	te District	Office	_E ,	State of New Mexico							Form C-105					
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Santa Fe, NM 87505 Santa	District III. OIL CONSERVATION DIVISION 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr. 2. Type Of Lease																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG Resears for filing. Completion Report (Filin in boxes #1 through #3) for State and Fee wells only) See Aprices See	District IV															ED/IND	IAN
Resens for filting. COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)	1220 S. St. Francis D	т, Santa F	e, NIM 8/303			unita 1 0, 1	(171 07				3	. State (Oil & C	as Le	ease No.		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico									
T. Anhy 736	T. Canyon 3550'	T. Ojo Alamo	T. Penn "A"						
T. Salt Rustler 280'	T. Strawn		T. Penn. "B"						
B. Salt //// T. Yates /// 1480/	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates 7/1 1480	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
II / Rivers Louz	T. Devonian	T. Cliff House	T. Leadville						
T. Queen 2370!	T. Silurian	T. Menefee	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres	T. Simpson	T. Mancos	T. McCracken						
T. Glorièta	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite						
T. Blinebry_	T. Gr. Wash	T. Dakota							
T. Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs 8102'	T. Todilto	·						
T. Abo	T	T. Entrada							
T. Wolfcamp	T.	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	Т.	T. Permain							
			OIL OR GAS SANDS OR ZONES						
	to	No. 3, from	to						
No. 2, from	to	No. 4, from	to						
IMPORTANT WATER SANDS									
	w and elevation to which water rose		·						
No. 1, from	to	feet							
No. 2, from									
No. 3. from	o. 3. from								
LIT	HOLOGY RECORD	(Attach additional sheet if nec	cessary)						

From	То	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
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May 31, 2011

State of New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, New Mexico 88210

Re: Confidentiality Request Parkway 23 State Com 2H

Enclosed please find logs and completion papers for our Parkway 23 State Com 2H. EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner Regulatory Analyst

432.686.3689

EOG Resources, Inc. 4000 North Big Spring, Suite 500 Midland, TX 79705

Ready Date 5/21/11 Conf. Ends 8/21/11

(915) 686-3600