

District II  
1625 N French Dr, Hobbs, NM 88240  
District III  
1301 W. Grand Ave, Artesia, NM 88210  
District IV  
1000 Rio Brazos Rd, Aztec, NM 87410  
1220 S. St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-25353

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Williams

8. Well Number  
14

9. OGRID Number  
025575

10. Pool name or Wildcat  
Atoka Glorieta; Yeso

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter C : 660 feet from the North line and 1980 feet from the West line  
Section 25 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3288'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING ☐ AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

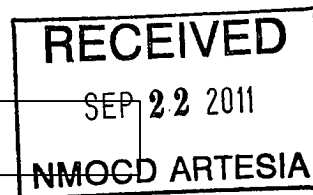
1. MIRU WSU. RU all safety equipment as needed. No casing recovery will be attempted. Set a CIBP at 2871' and cap it with 50 sx Class "C" cement. This will leave a 480' plug on top of the CIBP across the Glorieta top.
2. Load hole with plugging mud. Spot a 25 sx Class "C" cement plug from 890'-1130' across surface casing shoe. -WOC Tag
3. Perforate 5-1/2" casing at 150'.
4. Tie on the 5-1/2" casing and pressure test the perforation to 250 psig to ensure that we have good cement behind the production casing, if the perfs test fill the production casing from 150' to the surface with cement. If circulation is established up the 5-1/2" annulus tie on to the 5-1/2" and circulate cement from 150' to the surface, do not displace the cement. This will leave a surface plug from 0-150' inside and outside casing. WOC and tag plug, reset if necessary.
5. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation

pits and no earth pits

SEE ATTACHED  
CONDITIONS OF  
APPROVAL

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 20, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 12/26/2011 DATE 9/26/2011

Conditions of Approval (if any):

WELL NAME: Williams # 14 FIELD: Dayton  
 LOCATION: 660' FNL & 1,980' FWL of Section 25-18S-26E Eddy Co., NM  
 GL: 3,288' ZERO: 9' KB: 3,297'  
 SPUD DATE: 8/1/85 COMPLETION DATE: 9/07/85  
 COMMENTS: API No.: 30-015-25353

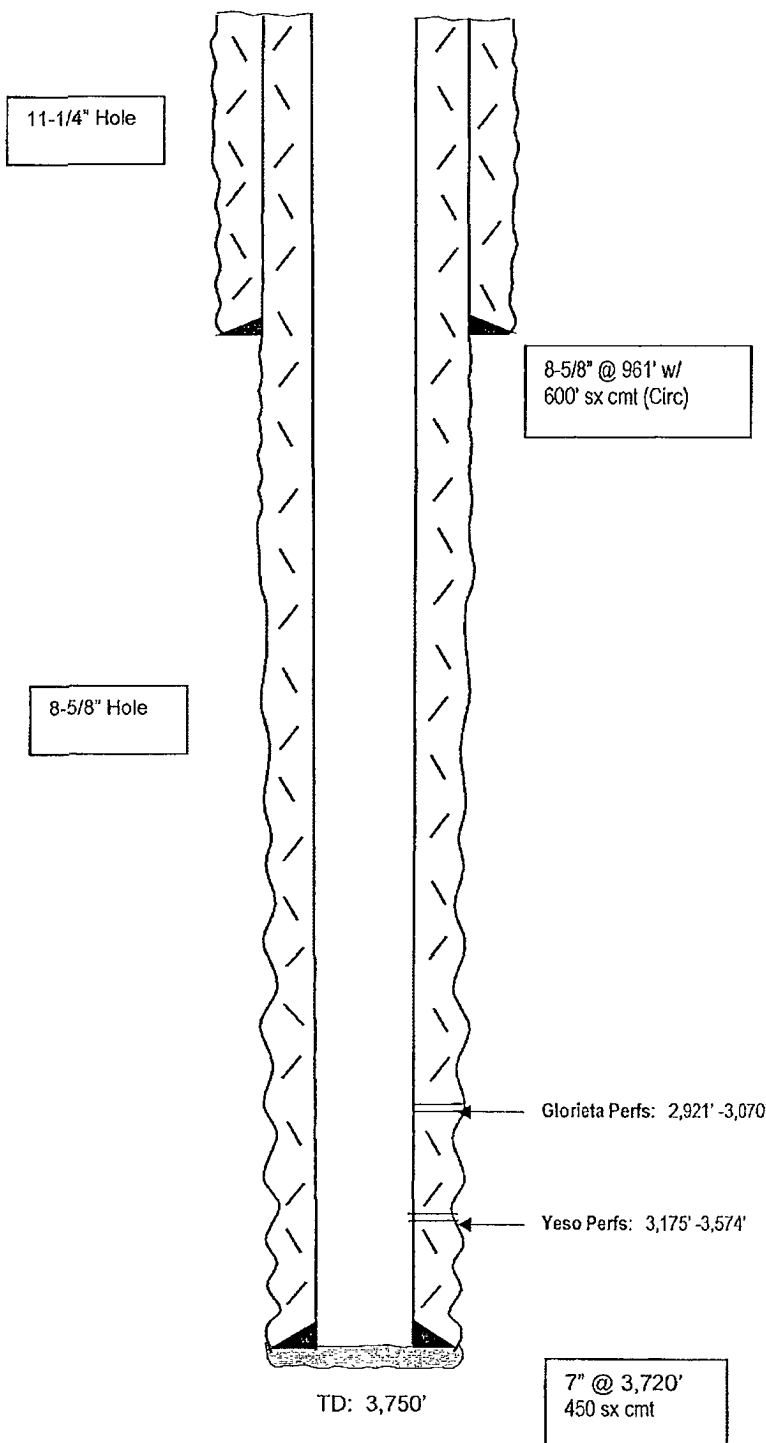
# CASING PROGRAM

8-5/8" 24# J-55	961'
5-1/2" 15.5# J-55	3,720'

**Before**

## TOPS

SA	1,180'
Glorieta	2,600'
Yeso	2,907'



Not to Scale  
 9/19/11  
 Hill

WELL NAME: Williams # 14 FIELD: Dayton

LOCATION: 660' FNL & 1,980' FWL of Section 25-18S-26E, Eddy Co., NM

GL: 3,288' ZERO: 9' KB: 3,297'

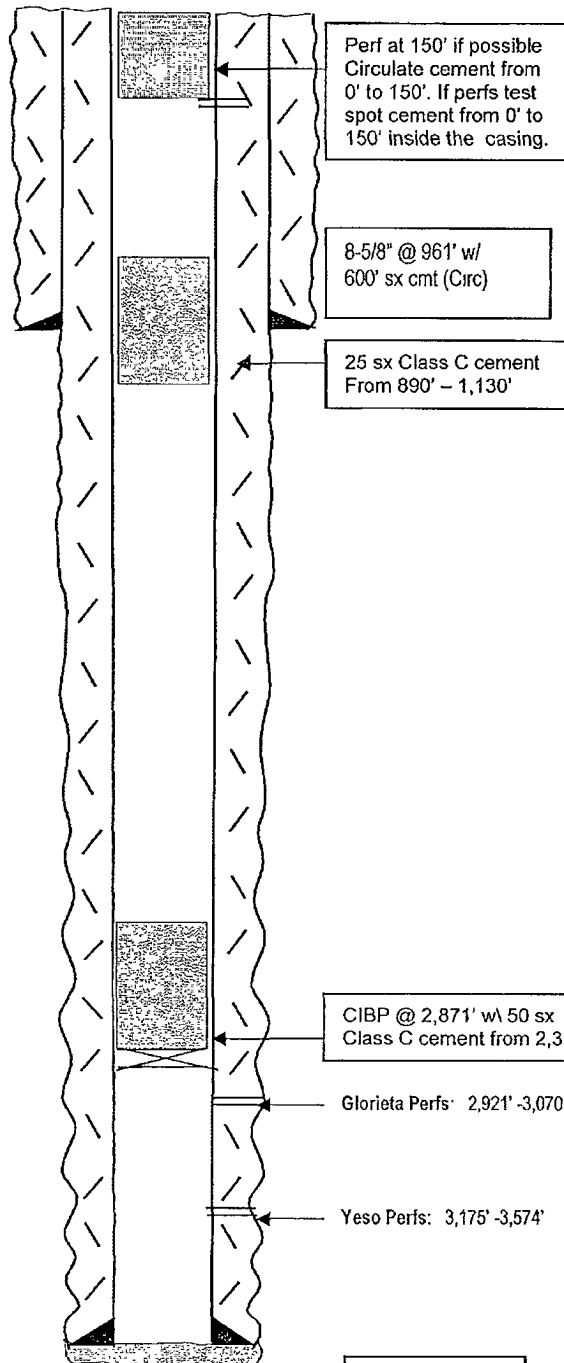
SPUD DATE: 8/1/85 COMPLETION DATE: 9/07/85

COMMENTS: API No.: 30-015-25353

#### CASING PROGRAM

8-5/8" 24# J-55	961'
5-1/2" 15.5# J-55	3,720'

11-1/4" Hole



**After**

#### TOPS

SA	1,180'
Glorieta	2,600'
Yeso	2,907'

7" @ 3,720'  
450 sx cmt

Not to Scale  
9/19/11  
Hill

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.

Well Name & Number: Williams #14

API #: 30-015-25353

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 9/26/2011