

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31770
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rifleman 6P State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Happy Valley; Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608' GL; 3625 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Co, LP

3. Address of Operator
20 North Broadway, OKC OK 73102-8260

4. Well Location

Unit Letter P : 720 feet from the FSL line and 800 feet from the East line
Section 6 Township 22S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

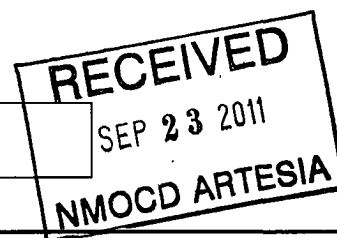
**Notify OCD 24 hrs. prior
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Circulate wellbore w/salt gel mud.
2. Spot 100 sx cmt from 10950' to 9593'. WOC & Tag. (4-1/2" liner top @ 9643'. Morrow open perfs from 10976 to 11320).
3. Spot 25 sx cmt from 8540' to 8390'. (Wolfcamp top @ 8540).
4. Spot 25 sx cmt from 5400' to 5250'. (Spacer plug). - *Perf. & Spuz. WOC Tag*
5. Spot 25 sx cmt from 4908' to 4758'. (Bone Spring top @ 4908') - *Perf. & Spuz. WOC Tag.*
6. Impression block indicates 7" casing parted @ 2592'. Retrieve casing from 2592' and lay down.
7. Spot 80 sx cmt stub plug from 2642' to 2350'. WOC & Tag. (Delaware top @ 2451'. 9-5/8" casing shoe @ 2416').
8. Spot 35 sx cmt from 558' to 450'. WOC & Tag. (13-3/8" casing shoe @ 508').
9. Spot 35 sx cmt from 100' to surface.
10. Cut casings off 3' BGL and set dry hole marker.

SEE ATTACHED
CONDITIONS OF
APPROVAL

Rig Release Date:



and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 9/20/11

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work DATE 9/26/2011

Conditions of Approval (if any):

is complete by 12/26/2011

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RIFLEMAN 6 STATE COM 1		Field: HAPPY VALLEY	
Location: 720' FSL & 800' FEL; SEC 6-T22S-R26E		County: EDDY	State: NM
Elevation: 3608' GL, 3624' DF, 3625' KB		Spud Date: 10/8/01	Compl Date: 12/21/01
API#: 30-015-31770	Prepared by: Ronnie Slack	Date: 9/20/11	Rev: GM

PROPOSED PLUG & ABANDONMENT

17-1/2" Hole
13-3/8", 48#, H40, @ 508'
 Cmt'd w/600 sx to surface

12-1/4" Hole
9-5/8", 40#, J55, @ 2,416'
 Cmt'd w/975 sx to surface
 (8 835" id, 4257 ft³/ft)

4/12/10-Casing Part @ 2592'. Tagged w/
 5 75" IB. Worked through w/3.65" string
 mill on 4/11/10.

Top of 4-1/2" Liner @ 9,643'

8-5/8" Hole
7", 26#, P110, @ 9,951'
 Cmt'd w/650 sx TOC @ 6490'-CBL
 (6 276" id, 2148 ft³/ft)

MORROW

10976' - 10995'

2/19/10 acidized 11134-11320 w/3K gal 7 5%
 2/27/10 frac 11134-11320 w/50313# 20/40

MORROW

(2/17/10)
 11134' - 11140' 2 spf

MORROW

11174' - 11198'

2/13/09 swab 11174-266, avg 400' FE/Hr
 2/14/08 acidized 11174-11266 w/3500 gals 7 5%

MORROW

(2/17/10)
 11222' - 11226' 2 spf

MORROW

11259' - 11266'

2/12/09 swab 11259-266, avg 300' FE/Hr

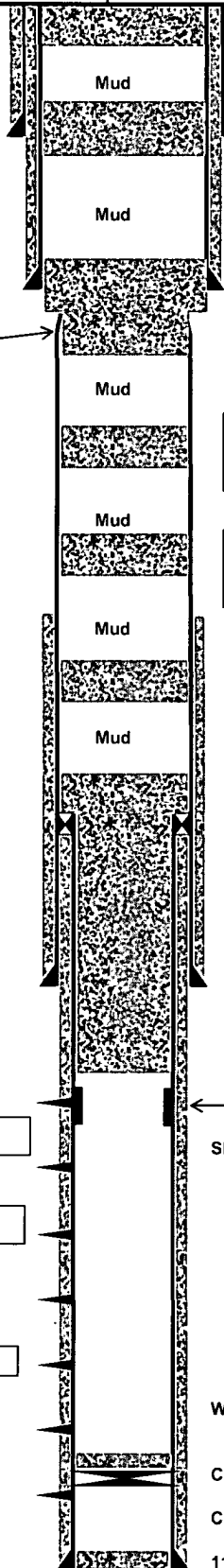
MORROW

(2/17/10)
 11314' - 11320' 2 spf

MORROW

(2/10/10)
 11485' - 11492' 3 spf. 2/12/10-frac w/1000 gal + 10340# 20/40

6-1/4" hole
4-1/2", 11.6#, L80, @ 11,548'
 Cmt'd w/250 sx
 (4" id, .0872 ft³/ft)



Proposed:
 1 Spot 35 sx from 100' to surface.

Proposed:
 1. Spot 35 sx cmt @ 558'. WOC & Tag
 (ETOC @ 450)

Proposed:
 1 Cut /POOH W/parted casing @ 2592'.
 2 Spot 80 sx stub plug from 2642' to 2350'
 3 WOC & Tag.
 (Delaware top @ 2451')

Proposed: *Perf. Space woc Tag.*
 1. Spot 25 sx cmt @ 4908' (ETOC @ 4758)
 (Bone Spring @ 4908')

Proposed: *Perf. & Space woc Tag.*
 1 Spot 25 sx cmt @ 5400' (ETOC @ 5250')
 (Spacer plug)

Proposed:
 1. Spot 25 sx cmt @ 8540' (ETOC @ 8390')
 (Wolfcamp top @ 8540')

Proposed:
 1. Circulate wellbore w/salt gel mud
 2 Spot 100 sx cmt @ 10950' WOC & Tag.
 (ETOC @ 9593')

← 4.5" X 30' csg patch from 10971' to 11001'. (2/25/10)

SN @ 11080' (3/2/10)

Wash & clean out to 11237' (3/2/10)

CIBP 11,475' (2/17/10) w/ 35' cmt

Clean out to 11514" (2/10/10)

11,502' PBTD

DEVON ENERGY PRODUCTION COMPANY LP

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13-3/8", 48#, H40, @ 508'
 Cmt'd w/600 sx to surface

12-1/4" Hole
9-5/8", 40#, J55, @ 2,416'
 Cmt'd w/975 sx to surface

4/12/10-Tag @ 2592' w/ 5 75" IB, indicating casing part Worked through w/3 65" string mill on 4/11/10

Top of 4-1/2" Liner @ 9,643'

8-5/8" Hole
7", 26#, P110, @ 9,951'
 Cmt'd w/650 sx TOC @ 6490'-CBL

353 Jts, 2-3/8", 4.7#, N80 Tbg w/SN @ 11080'. (4/13/10)

MORROW
 10976' - 10995'

← 4.5" X 30' csg patch from 10971' to 11001'. (2/25/10)

MORROW (2/17/10)
 11134' - 11140' 2 spf

2/19/10 acidized 11134-11320 w/3K gal 7 5%
 2/27/10 frac 11134-11320 w/50313# 20/40

SN @ 11080' (3/2/10)

MORROW
 11174' - 11198'

2/13/09 swab 11174-266, avg 400' FE/Hr
 2/14/08 acidized 11174-11266 w/3500 gals 7 5%

MORROW (2/17/10)
 11222' - 11226' 2 spf

MORROW
 11259' - 11266'

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Wash & clean out to 11237' (3/2/10)

MORROW (2/17/10)
 11314' - 11320' 2 spf

CIBP 11,475' (2/17/10) w/ 35' cmt

MORROW (2/10/10)
 11485' - 11492' 3 spf. 2/12/10-frac w/1000 gal + 10340# 20/40

Clean out to 11514" (2/10/10)

6-1/4" hole
4-1/2", 11.6#, L80, @ 11,548'
 Cmt'd w/250 sx

11,502' PBD

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Devon Energy Production CO, LP

Well Name & Number: Rickman GP State Com. #1

API #: 30-015-31770

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 9/26/2011