Submit 5 Copies 10 Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-005-63719
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-2011
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI			Z-28 STATE UNIT
PROPOSALS.)	Gas Well X Other		8. Well Number 2
Type of Well: Oil Well Name of Operator	Gas well X Other	RECEIVED	9. OGRID Number 7147
ELK OIL COMPANY		MAR 2 2 2005	
3. Address of Operator	CI I NEW MEVICO 99202 021	, =-	10. Pool name or Wildcat COMANCHE
POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310 SPRING PRE-PERMIAN 4. Well Location			
	60 feet from the SOUTH	line and 660	feet from the WEST line
	ownship 10 SOUTH Range		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application X or Closure			
Pit typeDRILLING_Depth to Groun		resh water well D	vistance from nearest surface water
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls: Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB X
OTHER:		OTHER: AMEN	DED REPORT
12. D		11	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
DRILL 7 7/8" HOLE TO 6312'. RAN 145 JOINTS (6317') OF 5 1/2", 15.5# AND 17# J-55 CASING. CEMENTED WITH			
10 BARRELS FRESH WATER, 500 GALLONS SUPERFLUSH, 35 BARRELS FRESH WATER, 400 SXS INTERFILL C			
11.9# GEL, 2.45 YIELD, TAILED BY 350 SXS SUPER H CEMENT WITH 5/10% LAP-1, 4'10% CFR-3, 3# SALT, ¼# D-AIR, 13.2 LB/GAL, 1.64 YIELD. PLUG DOWN AT 2:00 P.M. ON 03/12/05. ESTIMATED TOP OF CEMENT 900'.			
WOC 18 HOURS. TESTED 30 MINUTES, HELD OKAY. PREPARE TO COMPLETE WELL.			
AS REQUESTED THE FOLLOWING IS SUBMITTED:			
(1) TESTED TO 1000	O#. HELD OKAY		
		ED ON HALLIBURT	ON'S DIFFERENTIAL PRESSURE AND
VOLUME OF CE	MENT PUMPED.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	TITLE	PRESIDEN	TDATEMARCH 21, 2005
Type or print name JOSEPH J. K	/	ddress: elkoil@pvtn.	"
For State Use Only	OR RECORDS ONLY	daress. Cikonapvui.	Telephone Ito. 303-023-3120
			MAR, 2_3 2009
APPROVED BY: Conditions of Approval (if any):	IIILE		DAIL