

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-015-22562
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-952
7. Lease Name or Unit Agreement Name:  Eddy GZ State Com
8. Well No. 1
9. Pool name or Wildcat W. Millman, Grayburg

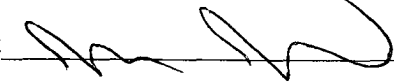
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<b>RECEIVED</b>
2. Name of Operator Harvard Petroleum Corporation	MAR 23 2005
3. Address of Operator PO Box 936, Roswell, NM 88201	<del>DO NOT WRITE</del>
4. Well Location  Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line  Section <u>12</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489.1 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Casing Integrity Test for TA status <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.


Estimated start date - 3/28/05  
MIRU PU and plugging equipment  
TIH, Spot 30 sx "C" + 2% CaCl plug from 1800 to 1700, WOC, tag plug,  
mix mud (25sx gel/100 bbls brine), circ hole,  
spot 30 sx "C" + 2% CaCl plug 525 to 425 across 13 3/8" shoe, WOC, tag plug,  
spot 17 sx "C" plug from 60' to surface, make sure surface plug does not fall back.  
clean up location.  
Erect P&A marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 3/22/05

Type or print name Jeff Harvard Telephone No. 505-623-1581

(This space for State use)

APPROVED BY  TITLE Field Supervisor DATE 3/28/05

Conditions of approval, if any:

5-16-80

# SOUTHWEST ROYALTIES, I. Well History Summary Sheet

Operator \_\_\_\_\_ Well Name & # Eddy "GZ" #1 Lease # \_\_\_\_\_  
 Location \_\_\_\_\_ County Eddy State NM  
 Spud Date 6-15-88 Compl. Date 7-28-88 TD 10957' PBDT 2260'  
 Type Well: Oil ☒ Gas \_\_\_\_\_ Other \_\_\_\_\_ Field \_\_\_\_\_

## WELL HISTORY

Cmt 675 sxs. Circ.

64 Jts. 2 3/8" tbg @ 2007'

Pump - 12' 2" X 1 1/2" X 1 1/4" from B+T

Pony Rods - 2' X 3/4"

Rods - 77 3/4"

Pony Rod - 2', 4', 6'

Polish Rod - 16'

Polish Rod Liner - 84"

13 3/8" 48# csg. 474'

6-16-88 5 1/2" CIBP @ 8685'. Spot 35 sxs. plug on top CIBP.

Cmt 1000 sxs. Circ.

6-20-88 Cut &amp; pull 5 1/2" csg @ 6650'.

6-21-88 Tag top of cmt. @ 8280'. Cmt 10 sxs. @

8280 - 8180'. Spot 40 sxs 6710' - 6532'. Tag

plug @ 6532'. 25 sxs from 4875' - 4775'.

Spot 25 sxs plug 3430' - 3330'.

8 5/8" CIBP @ 2260'

Cmt. 14 sxs on top.

Cmt. Rel. @ 2462'

8 5/8" 24# csg @ 2500'

6-22-88 Set cmt. ret. @ 2462'; squeeze 8 5/8"

shoe w 42 sxs cmt. Spot 14 sxs cmt.

on top ret.

7-19-88 Perf. 2290 - 2290' w 10 holes. AT

3000 gal 20% hot NEFE. Broke @ 2780'

treated 2800-2600 psi @ 7 bpm. Balled off.

151P-1640, 551P-1480, 1051P-1390, 1551P-1360.

Cmt 25 sxs @ 3430' - 3330'

7-21-88 8 3/8" CIBP @ 2260'. Test @ 1000#. OK.

Cmt 25 sxs. @ 4875' - 4775'

7-22-88 Perf @ 1922, 24, 29, 32, 38, 1941' w 6 sho

AT 1000 gal 15% NEFE &amp; 12 ball scalers.

No ball off. Broke @ 1370 psi treated @ 4.5 bpm.

151P-1170, 551P-1080, 1051P-1050, 1551P-1010.

Perf @ 1872, 76, 78, 83, 84, 1886' w 6 holes.

Top of Cmt. @ 6532'

Cut &amp; pulled csg. @ 6650'

Cmt. plug 40 sxs @ 6710'

Cmt 600 sxs. TOC 8580'

7-23-88 AT 1000 gal 15% NEFE. Broke @ 2080'.

AT @ 4 bpm @ 2000 psi. Balled off w 12 balls.

151P-1260, 551P-1130, 1051P-1080, 1551P-1030

Cmt. 35 sxs. TOC 8280'

CIBP @ 8685' (5 1/2")

7-26-88 FT 40000 gal of FF w 300 sxs 20/40 sd

and 300 sxs of 12/30. Frac @ 20 bpm @

2850 psi. 151P-1300, 551P-1190, 1051P-1180,

1551P-1170.

5 1/2" 15.5-17# csg. @  
10957'

Comments:

