

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-25861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4222
7. Lease Name or Unit Agreement Name: JMD State

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED MAR 23 2005 OCD-ARTESIA
2. Name of Operator Harvard Petroleum Corporation	8. Well No. 1
3. Address of Operator PO Box 936, Roswell, NM 88201	9. Pool name or Wildcat W. Millman, Grayburg
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>12</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3484 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Integrity Test for TA status ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

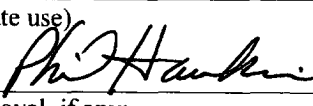
Estimated start date - 3/29/05
MIRU PU and plugging equipment
TIH, Spot 25 sx "C" + 2% CaCl plug from 1600' to 1500', WOC, tag plug,
mix mud (25sx gel/100 bbls brine), circ hole,
spot 40 sx "C" + 2% CaCl plug 385' to surface across 13 3/8" shoe, make sure plug does not fall back.
clean up location.
Erect P&A marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 3/22/05

Type or print name Jeff Harvard Telephone No. 505-623-1581

(This space for State use)

APPROVED BY  TITLE Field Inspector DATE 3/28/05

Conditions of approval, if any:

SOUTHWEST ROYALTIES, INC.
Well History Summary Sheet

5-15-90

Operator _____	Well Name & # <u>JMD State #1</u>	Lease # _____
Location _____	County <u>Eddy</u>	State <u>NM</u>
Spud Date <u>1-28-88</u>	Compl. Date <u>3-8-88</u>	TD <u>2136'</u>
Type Well: Oil <input checked="" type="checkbox"/> Gas _____	Other _____	PBTD _____

WELL HISTORY

331' 8 1/2" 24" csg.

59 Jts. 2 7/8 L.S. # JSS EUE 8rd. tbg. @ 1826'
 Pump - 2 1/2" x 2" x 12'
 Rods - 24 x 3/4"
 Rod Sub - 2, 4, 6, 6 x 3/4"
 Polish Rod - 1 1/4" x 16'
 Polish Rod Liner - 1 1/2" x 8'

Cmt. 300 SKS. Circ.

1-28-88 Cmt. 300 SKS. 2% CACE w/ 1/4" FLOCEAE. Circ. 17 SKS to pit. P Test to 1000# for 30 min. Held fine.

2-4-88 Pmt. 450 SKS. 50/50 Poz. 2% gr/ w/ 6# SKS salt, 2/10% CER-3, 3/10% Halad-4. Circ. 35 SKS. to pit. Press. test to 1000# for 30 min. Held fine.

3-8-88 Perf 1733-36' w/ 3, 1748-86' w/ 9, 1772-76' w/ 3. AT w/ 1000 gal. 10% NEFF w/ 30 ball scalers. Good ball action, no ball off. Two good breaks. 15IP-1450 psi, 5 SIP-1400, 10 SIP-1380. Acid. @ 3.5 BPM @ 1500 psi. FT w/ 200 bbls foamed RCL wtr. w/ 30,000 # of 20/40 + 60% gaal. foam (nitrogen). Well free @ 17.5 BPM @ 2500 psi. 15IP-2260 psi, 5 SIP-1750, 10 SIP-1720, 15 SIP-1700.

3-22-88 Perf 1609-1616' w/ 29 holes

3-23-88 FT w 9000 gal 60% gaal foam w/ 12,000 # of 20/40 sd + 250 gal 10% NEFF. 2000 psi @ 9 bpm. 15IP-1880, 5 SIP-1700, 10 SIP-1680, 15 SIP-1610

1609'
29 holes
1616'
1733'
3 holes
1735'
1749'
9 holes
1786'
1772'
8 holes
1776'

2 7/8 tbg. @ 1826'

2130' 5 1/2 JSS
Cmt. 450 SKS. Circ.
2136' TD

Comments: