Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and I	Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERVAT	ION DIVISION	30-015-33300
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, Ni		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		B-2178
SUNDRY NOT	TICES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR, USE "APPL			Red Lake Sand Unit
PROPOSALS.)	<u> </u>	•	8. Well Number 70
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	RECEIVED	9. OGRID Number
Mack En	ergy Corporation	MAR 2 9 7005	013837
3. Address of Operator	000 A 400 NN 00011 00	ACDIANTEDIA	I 0. Pool name or Wildcat
4. Well Location	x 960 Artesia, NM 88211-096	20 Selvanor of Company	Red Lake Shores;Grayburg
Unit Letter L	1650 feet from the Sout	h line and 330	feet from the West line
Section 20		Range 28E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Groundwater 180' Distance from nearest fresh water well 2 miles Distance from nearest surface water 2000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	
OTHER:		OTHER: Pit Clos	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
On February 11, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed February 16,			
2005.		•	
A see all manufactures			
Attachments: Closure summary			
Diagram of well site and pit locat	ion		,
I hereby certify that the information	ahove is true and complete to th	e hest of my knowledge s	and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan
SIGNATURE Very W.	Shenoll TITI	E Production Clerk	DATE 3/25/2005
Type or print name Jerry W. Sherr		eddress derrys @ @ @ Dke	
For State Use OnI	Were frantism	The state of the s	
			MAR 3 0 2005
APPROVED BY:	TITL	.E	MAND

Conditions of Approval (if any):

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Red Lake Sand Unit #70 lease in Eddy County on February 11, 2005. As described in the Form C-103 for the Red Lake Sand Unit #70, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed February 16, 2005.

Site Sketch of Mack Red Lake Sand Unit #70 Drill Pit Closure Information

