State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

District II
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazo	s Rd., <i>f</i>	ztec, Ni	M 87410	0	12	20 South St.	Francie I)r				5 Copies	
District IV 1220 S. St. Fran	ncis Dr	Santa F	e. NM S	37505		Santa Fe, N						AMENDED REPORT	
	I.					OWABLE			RIZATIO	ON TO			
¹ Operator n						<u></u>			² OGRID				
EDGE PE	co	INC.			3 Danna for Di			_/					
	•		N, TX 7700					ling Code/ Effective Date -18-05					
⁴ API Numb		, 301		i Name	.555101	., ., ,,,	- -	1			Pool Code		
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⁷ Property C			_	perty Nan	16			-		9	Well Num	ber	
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s	M	ethod Code Connec		ion Date						• • • • • •			
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III. Oil													
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IV. Pro ²³ POD	auceo			N III STD	Location	and Description							
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12-30-0						²⁷ TD	²⁸ PB	TD	29 Per	forations		30 DHC, MC	
)4	26			375	²⁷ TD 5 '	²⁸ PB 3692 '		²⁹ Per 3469-1		'	³⁰ DHC, MC	
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12 1/4'	ole Siz	26 2-15	Ready 5-05	Date		5'	3692		3469-	3644'			
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