District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazios Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

invironment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or it.	ordinances.
Operator: Chesapeake Operating, Inc. OGRID #: 147179	DECENTED
Address: P.O. Box 18496 Oklahoma City, OK 73154	RECEIVED
Facility or well name: Brushy 12 Federal # 4	\$EP 23 2011
API Number: 30-015-25604 OCD Permit Number: 211 12 2	J 3EF 23 2011
U/L or Qtr/Qtr L Section 12 Township 26 South Range 29 East County: Eddy	THE ASSESSION
Center of Proposed Design: Latitude 32.055680 Longitude -103.94378 NAD: ⊠1927 □	MMOCD ARTESIA
Surface Owner: 🖾 Federal 🗌 State 🔲 Private 🗍 Tribal Trust or Indian Allotment	
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Manual Content Drilling (Applies to activities which require prior approval of a permit or notice of intent) Manual Content Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drilling (Applies to activities which require prior approval of a permit or n	∑ P&A
Signs: Subsection C of 19.15.17.11 NMAC	-
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	[
☑ Signed in compliance with 19.15.3.103 NMAC JAN 24 7011	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please Indicate, by a check mark INDECTRACT INSTRUCTION OF THE APPLICATION OF THE APPLIC	·
Previously Approved Design (attach copy of design) API Number:	
☐ Previously Approved Operating and Maintenance Plan API Number:	
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than fucilities are required.	
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006	[
Disposal Facility Name: Sundance Disposal Disposal Facility Pennit Number: NM-01-0003	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and o Yes (If yes, please provide the information below) [X] No	pecations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Bryan Arrant Title: Sr. Regulatory Compl. Sp.	
Signature: Bruyen Arrelf Date: 01/21/2011	
e-mail address: bryan.arrant@chk.com Telephone: (405)935-3782	
Old at 1917	

Pana C-144 CLEZ

Oil Conservation Division

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OCD Approval: Permit-Application (including closure plan) []] Closure Plan (only)	
OCD Representative Signature: Approval Date 3-7-2011	
Title: OCD. Permit Numbert 91-02956 21122	
Closuro Report (required within 66 days of elosuro completion): Subsection K. of 19:15.17.13 NMAC Instructious: Operators are regulred to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report: The closure rejort is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this reaction of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion, Date:	
(105) or Report Regarding Waste Removnt Closure For Closed-laby System's That Utilize Above Ground Steel Taults or Hadl-off Bins Only: Instructions: Please indentify the facility or fuelilies for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than 100 facilities were utilized.	
Disposal Pacifity Name: Jundance Doposal Disposal Eacility Pentil Number. NM61-8003	
Disposal Facility Name:	
Required for impacted areas which will not be used for future service and operations: Ste Reclamation (Photo Documentation) Soil Backfilling and Cover installation; Re-vegetation Application Rates and Seeding Technique	
Digrator Closure Certification: ! Hereby certify that the information said attachments submitted with this closure report is true; accurate and complete to the best of my Rue Wiedge and belief. I also certify that the closure complete with all applicable closure requirements and conditions specified in the approved closure plays.	
Fine (Print): Lat Kynard Filler (Moduction (1904))	
-malifoldress: pat. richards Chk, Convietephone: 575-391-1462	

Chesapeake Operating, Inc.'s Closed Loop System Brushy 12 Federal # 4 Unit L, Sec. 12, T-26-S R-29-E Eddy Co., NM API #: 30-015-25604

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to plug and abandon this well.

(1) 500 bbl frac tank will be on location.

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-748-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After operations are completed, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006. The alternative disposal facility will be Sundance Disposal. Their permit # is: NM-01-0003.