

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off blins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off blins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off blins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

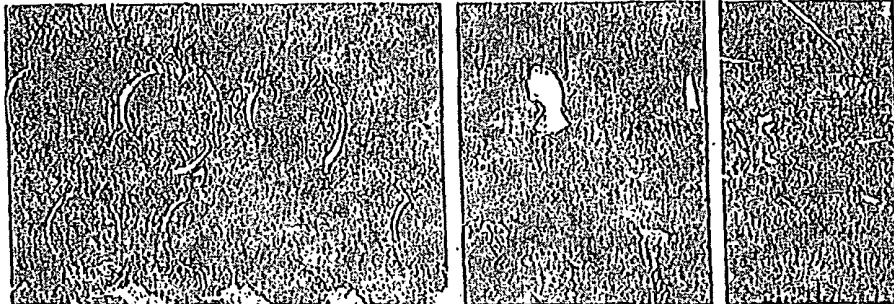
1. Operator: <u>Chesapeake Operating, Inc.</u> OGRID #: <u>147179</u>		RECEIVED SEP 23 2011 NMOC DISTRICT ARTESIA
Address: <u>P.O. Box 18496 Oklahoma City, OK 73154-0496</u>		
Facility or well name: <u>PLU Big Sinks 25 Federal # 1H</u>		
API Number: <u>30-015-39018</u>	OCD Permit Number: <u>211535</u>	
U/I. or Qtr/Qtr <u>O</u> Section <u>25</u> Township <u>24S</u> Range <u>30E</u> County: <u>Eddy</u>		
Center of Proposed Design: Latitude <u>32.181693</u> Longitude <u>-103.83242</u> NAD: <input checked="" type="checkbox"/> 1927 <input type="checkbox"/> 1983		
Surface Owner: <input checked="" type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment		
2. <input checked="" type="checkbox"/> Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: <input checked="" type="checkbox"/> Drilling a new well <input type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> P&A		
<input type="checkbox"/> Above Ground Steel Tanks or <input checked="" type="checkbox"/> Haul-off Blins		
3. Signs: Subsection C of 19.15.17.11 NMAC		
<input type="checkbox"/> 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
<input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC		
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
<input checked="" type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
<input checked="" type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC		
<input checked="" type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
<input type="checkbox"/> Previously Approved Design (attach copy of design) API Number: _____		
<input type="checkbox"/> Previously Approved Operating and Maintenance Plan API Number: _____		
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Blins Only: (19.15.17.13.D NMAC)		
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: <u>Controlled Recovery, Inc.</u>		Disposal Facility Permit Number: <u>NM-01-0006</u>
Disposal Facility Name: <u>Sundance Disposal</u>		Disposal Facility Permit Number: <u>NM-01-0003</u>
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?		
<input type="checkbox"/> Yes (If yes, please provide the information below) <input checked="" type="checkbox"/> No		
Required for impacted areas which will not be used for future service and operations:		
<input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC		
<input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC		
<input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): <u>Bryan Arrant</u>		Title: <u>Sr. Regulatory Compl. Sp.</u>
Signature: <u>Bryan Arrant</u>		Date: <u>02/25/2011</u>
e-mail address: <u>bryan.arrant@chik.com</u>		Telephone: <u>(405)935-3782</u>

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)
OCD Representative Signature: A. Wade **Approval Date:** 5/18/2011
Title: Dist. H Supervisor **OCD Permit Number:** 211535

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
☒ **Closure Completion Date:** 9-1-11

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Controlled Recovery Inc **Disposal Facility Permit Number:** NM-01-0006
Disposal Facility Name: _____ **Disposal Facility Permit Number:** _____
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No
Required for impacted areas which will not be used for future service and operations:
☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Pat Richards **Title:** Production Assistant
Signature: Pat Richards **Date:** 9-20-11
e-mail address: pat.richards@chk.com **Telephone:** 575-391-1462



RIG #62

DRAWWORKS

Skytop Brewer 11-75-11 (1000HP)
1 1/4" drill line, Parnic 342 auxiliary brake

POWER

(2) Caterpillar 379 engines (550HP each)

LIGHT PLANTS

(2) Caterpillar C-15 engines w/ 320 KW generators

MAST

Ideal 137" w/ 622,000# capacity on 10 lines

SUBSTRUCTURE

Ideal 15' box on box
K9 17' Rotary beam clearance 12' 3"

BLOCK HOOK

Hickstick (300 Ton) combo

PUMPS

(2) National 10-P-130 (1300HP each) triplex pumps
Each independently powered by (1) Caterpillar 3512 engine

MUD PITS

(2) tank system - 980 bbl capacity w/ 400 bbl slug pit

SOLIDS EQUIPMENT

Derrick FLC-303 Dual Shaker
Derrick 3-cone desander
Derrick 20-cone desilter
Atmospheric degasser
(5) mud agitators

DOP'S

13 5/8" X 5,000 psi Hydril annulus
13 5/8" X 5,000 psi Shaffer double

ACCUMULATOR

Kormac S-Station, 110 gallon accumulator

CHOKE MANIFOLD

5,000 psi choke manifold

SWIVEL

Continental Emco (400 Ton)

ROTARY TABLE

National (27 1/2")

DRILL PIPE

4 1/2" drill pipe

DRILL COLLARS

8" and 6 1/2" drill collars
*quantity subject to availability

AUXILIARY EQUIPMENT

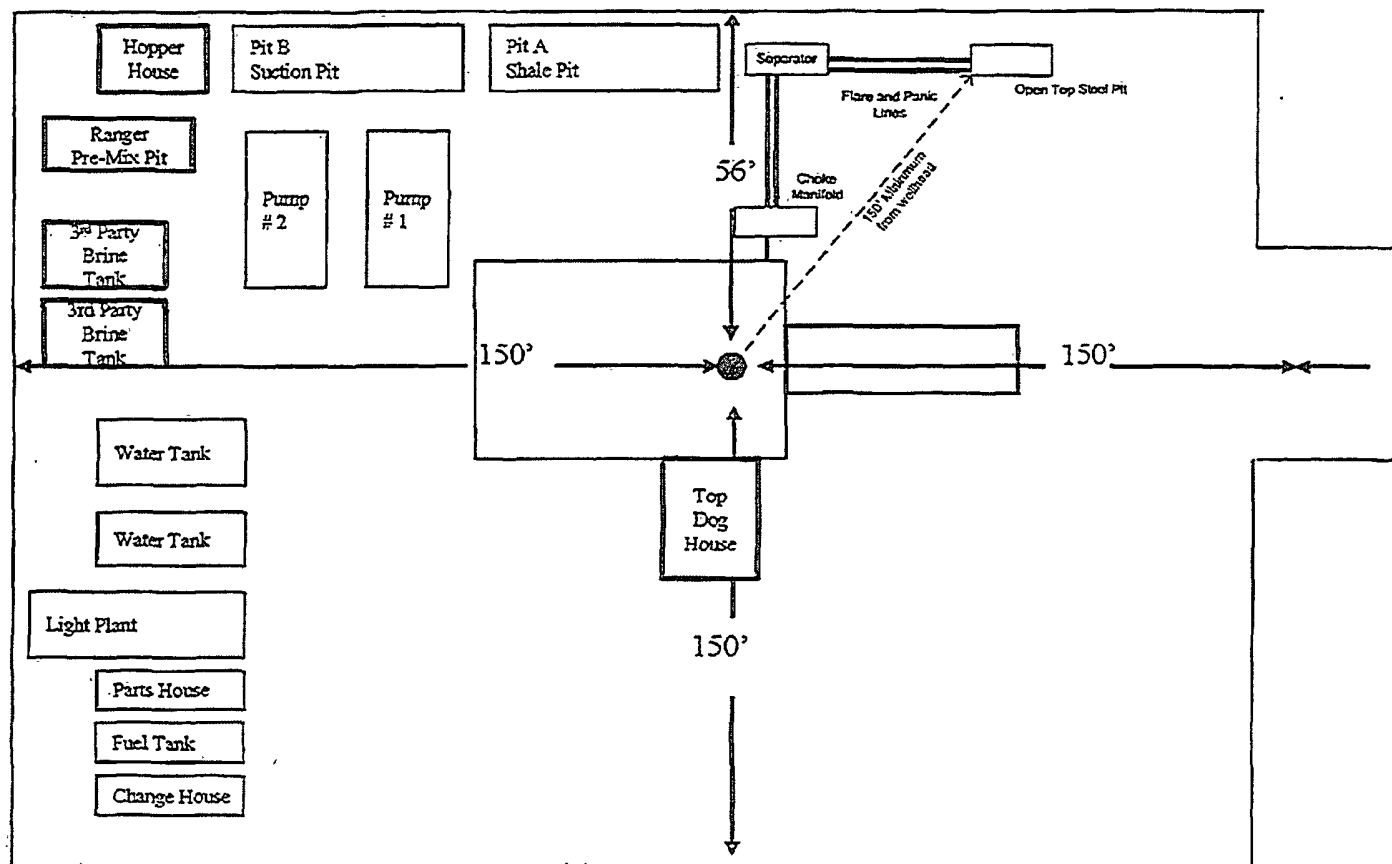
Paton EDR (Lasso system)
Fuel Tank - 10,000 gallon capacity
Water Tank - (2) 500 barrel capacity each
Rig Manager Quarters
HOV-51-00 (Iron Roughneck)
Satellite hydraulic drier
Methoxy survey unit

Rev'd 10.01.02



**PATTERSON-UTI
DRILLING COMPANY**

RIG 62



**Chesapeake Operating, Inc.'s Closed Loop System
PLU Big Sinks 25 Federal # 1H
Unit O Sec. 25, T-24-S R-30-E
Eddy Co., NM**

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system with roll-off steel pits. This rig has:

One Derrick FLC-503 Dual Shale Shaker
One Derrick 3-Cone Desander
One Atmospheric Degasser
One (1) 500 bbl frac tank for fresh water
One (1) 500 bbl frac tank brine water

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and monitor closely the drilling fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-748-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed to the Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006
The alternative disposal facility will be Sundance Disposal.
Their permit # is: NM-01-0003.