

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <div style="text-align: right;">30-015-34941</div>											
4 Reason for filing. <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
								3. State Oil & Gas Lease No											
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER    Plugback Strawn								5. Lease Name or Unit Agreement Name <div style="text-align: right;">Ocotillo 6 State</div>											
8 Name of Operator <div style="text-align: center;">Devon Energy Production Co., LP</div>								6 Well Number. <div style="text-align: right;">1</div>											
10 Address of Operator <div style="text-align: center;">20 North Broadway, OKC OK 73106</div>								9. OGRID <div style="text-align: right;">6137</div>											
11 Pool name or Wildcat <div style="text-align: right;">Sheep Draw, Strawn (Gas) 85200</div>																			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		H	6	23S	26E		1330	North	690	East	Eddy								
BII:		H	6	23S	26E		1330	North	690	East	Eddy								
13 Date Spudded 12/24/2006		14 Date T D. Reached 01/24/2007		15 Date Rig Released 01/26/2007		16 Date Completed (Ready to Produce) Plugged back. 12/30/2009 & 07/18/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3674' GL										
18 Total Measured Depth of Well MD: 11,715'				19. Plug Back Measured Depth PBSD @ 10,365'		20 Was Directional Survey Made? No			21. Type Electric and Other Logs Run Logs provided with initial completion										
22 Producing Interval(s), of this completion - Top, Bottom, Name Strawn: 10,132-10,317'																			
<b>23 CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		68# J-55		714'		17 1/2"		650 sx CI C											
9 5/8"		40# J-55		1629'		12 1/4"		550sx CI C											
5 1/2"		17# P-110		11715'		8 3/4"		3020 sx CI C/H											
<b>24 LINER RECORD</b>																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN											
<b>25 TUBING RECORD</b>																			
SIZE		DEPTH SET		PACKER SET															
2 7/8"		10,062'		10,041'-10,049'															
26. Perforation record (interval, size, and number) Strawn. 10,132'-10,317', (3SPF) 66 holes CIBP @ 10,400' + 35' cmt on top; isolate Atoka & Morrow perforations Atoka. 10,447'-10,764' & Morrow 11,021'-11,275'																			
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10132'-10317'</td> <td>Acidize frac w/4,000 gal 15% NEFE + 100 bio balls.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10132'-10317'	Acidize frac w/4,000 gal 15% NEFE + 100 bio balls.				
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<b>28. PRODUCTION</b>																			
Date First Production 07/11/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod or Shut-in) Producing												
Date of Test 07/11/2011	Hours Tested 24	Choke Size 7/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1141	Water - Bbl 0	Gas - Oil Ratio 72,727.273												
Flow Tubing Press 2100#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1141	Water - Bbl 0	Oil Gravity - API - (Corr)													
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30 Test Witnessed By												
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.: Closed loop system utilized																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name		Stephanie A. Ysasaga		Title: Sr. Staff Engineering Technician		Date: 08/08/11											
E-mail Address: Stephanie.Ysasaga@dv.com																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Abo	T. Canyon	T. Barnett 11599'	T. Penn 9433'
T. Cisco	T. Strawn 10014'	T. Kirtland	T. Penn. "B"
T. Mississippian	T. Atoka 10338'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Delaware 1583'	T. Dakota	
T. Tubb	T. Bone Spring Lm 4848'	T. Morrison	
T. Drinkard	T. 3 <sup>rd</sup> Bone Spring Lm 6422'	T. Todilto	
T. Salado	T. 3 <sup>rd</sup> Bone Spring Ss 8087'	T. Entrada	
T. Wolfcamp	T. Morrow 10832'	T. Wingate	
T. Penn	T. Morrow Lm 11157'	T. Chinle	
T. Cisco (Bough C)	T. Lower Morrow 11425	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology