

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|--|---|--|
| 1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No NMNM-112269 | |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____ | | 6 If Indian, Allottee or Tribe Name | |
| 2 Name of Operator Devon Energy Production Co., LP | | 7 Unit or CA Agreement Name and No | |
| 3 Address 20 North Broadway OKC, OK 73102 | | 8 Lease Name and Well No Serrano 29 Federal 1 | |
| 3a Phone No (include area code) (405)-552-7802 | | 9 AFI Well No. 30-015-37763 | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)* SL: 1980' FNL & 660' FEL At surface PP: 1950' FNL & 660' FWL At top prod interval reported below ABHL: 1950' FNL & 660' FWL At total depth | | 10 Field and Pool or Exploratory Serrano 29 Federal 1 (Gas) 11 Sec, T, R, M, on Block and Survey or Area Sec 29-T24S-R27E | |
| 14 Date Spudded 09/13/2010 | | 15 Date T D Reached 01/04/2011 | |
| 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod | | 17 Elevations (DF, RKB, RT, GL)* 3618' GL | |
| 18 Total Depth MD 14,502' TVD 10,703' | | 19 Plug Back T D MD 14,419' TVD | |
| 20 Depth Bridge Plug Set. MD TVD | | 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, CNL, IND | |
| 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | |

| 23 Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|---|------------|-----------|----------|-------------|----------------------|----------------------------|------------------|--------------|-------------------|
| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
| 26" | 20" | 94# | | 213' | | 586 sx CI C | | Surface | |
| 17 1/2" | 13 3/8" | 68# | | 3018' | | 1050 sx CI C | | Surface | |
| 12 1/4" | 9 5/8" | 36# | | 9005' | | 1670 sx CI C | | Surface | |
| PH | | | | 11300' | | 1144 sx CI H | (C Spud Rpt) | Cmt Plug @ | 10,114' & 11,300' |
| 8 3/4" | 5 1/2" | 23# | | 14502' | | 1730 sx CI C | | TOC @ 9,954' | |

| 24 Tubing Record | | | | | | | | | |
|------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 3/8' | 10,171' | 10,153' | | | | | | | |

| 25 Producing Intervals | | | | | | | |
|------------------------|--------|--------|---------------------|------|----------|-------------|--|
| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status | |
| A) Wolfcamp | 10710' | 14417' | 10,710 - 14,417' | | 306 | Producing | |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |

| | | |
|---|-----------------------------|--|
| 27 Acid, Fracture, Treatment, Cement Squeeze, etc | | RECEIVED AUG 4 2011 NMOCD ARTESIA |
| Depth Interval | Amount and Type of Material | |
| 10,712' - 14,417' | See Form 3160-5 for detail | |
| | | |

| 28 Production - Interval A | | | | | | | | | |
|----------------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| 02/01/11 | 02/23/11 | 24 | → | 20 | 2360 | 257 | | | Pumping |
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 12/24 | 4740# | 250# | → | 20 | 2360 | 257 | 132,900 | Producing | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 24 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-------------------------------------|-----------------|------------------|-----------------------------|-----------------------------|-----------------|
| | | | | | Meas Depth |
| LM, SD, ANHY SALT & ANHY | 0' 495' | 495' 2336' | | GL Alluvium Salado | 0' 495' |
| SD, SH, STKS LM LM, SD, STKS, SH | 2336' 5842' | 5842' 8987' | | Delaware Snd Bone Spring | 2336' 5842' |
| SHALE STKS LM SHALE | 8987' 10661' | 10661' 11033' | | Wolfcamp Penn | 8987' 10661' |
| LM STKS SHALE | 11033' | 11318' | | Strawn | 11035' |

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 03/24/2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)



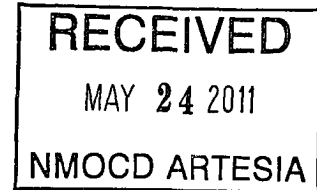
Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

Date Compl. 02/01/2011
Conf. Ends 05/01/2011

May 20th, 2011

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88221



Re: Serrano 29 Federal 1
API # 30-015-37763

Ladies and Gentlemen:

Devon Energy Production Company, L.P. would like to request that you maintain confidentiality on the above referenced well.

Please feel free contact me at (405) 228-8699 should you need anything further or have any questions. Thank you for your assistance in this matter.

Sincerely,

Stephanie A. Ysasaga
Sr. Staff Engineering Technician
Devon Energy Production Company, L.P.

Attachment