

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-38421
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Emerald PWU 20 ✓
8. Well Number 2H ✓
9. OGRID Number 6137 ✓
10. Pool name or Wildcat Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company

3. Address of Operator:  
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter XE: 1800 feet from the North line and 330 feet from the West line ✓  
Section 20 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3337' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/28/11: MIRU. Raise Derrick @ 6:00

6/29/11: Spud 17.5" hole. TD 17.5" hole. CHC for 13 3/8" csg. Run 8 jts 13 3/8" csg, set @ 324'. Cement w/375 sks Class C. Plug down @ circ 8 sks cmt to surface. WOC.

6/30/11: NU BOP, test BOP. Make up BHA

7/1/11: Pick up BHA and drill cmt. Spud 12 1/4" hole.

7/3/11: TD 12 1/4" hole @ 2505'. Run 56 jts 40# J-55 LTC 9 5/8" csg, set @ 2505'.

7/4/11: Cmt 9 5/8" csg w/800 sks class C + 300 sks Class C "tail" + displace w/187 bbl water, circ 171 cmt to surface. ND BOP, Set slips w/full tension (100,000). NU BOP & test

7/5/11: Drill cmt & Spud 8 3/4" hole.

7/10/11: Encounter tight hole, wash and ream hole from 5055' to 5666'.

7/16/11: Left messages w/Darold Gray (NMOCD) of intent to drill pilot hole to 9180'. Proceed to drill pilot hole to 9180'.

7/17/11: RU logging unit & log well.

7/18/11: RU BJ, test lines to 3000#, pump cmt to plug back pilot hole.

7/19/11: WOC, trip in hole & TAG cmt @ 5473'. PT lines to 3000# pump 15 bbl mud clean spacer, 215 sacks class H cmt. Trip out of Hole from 5545' to 4500'.

7/20/11: Tag cmt @ 4885'. Drill cmt from 4885' to 5200'. Start drilling curve.

8/21/11: TD 8 3/4" hole @ 12,091' 8/22/11: Run 282jts 5 1/2" csg. DV tool @ 4489' 8/23/11: Csg set @ 12,090'. ESP set @ 4487'

8/24 - 25/11: Cmt 1st stage w/600 sks + 1425 sk tail. Then cmt w/600 sks.

8/26/11: ND BOP, set slips w/full tension (180K) instll tbh head & test to 80% collapse (1548#). Rig Down rotary tools & equip.

8/27/11: Release Rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 9/5/11

Type or print name Spence Laird E-mail address: Spence.Laird@dmr.com PHONE: 405.228.8973

For State Use Only

APPROVED BY Darold Gray TITLE Field Supervisor DATE 9-27-11  
Conditions of Approval (if any):