Subinit To Appropriate Two Copies				State of New Mexico				Form C-105					
Two Copies District 1 1625 N French Dr., Hobbs, NM 88240 HOBBS OCTATION, Minerals and Natural Resources						ces	July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Av									1. WELL 2 30-015-383				
District III			1 6	ا قلن بارخ	oil Conservation				2 Type of Lease				
1000 Rio Brazos Ri District IV	d . Aztec.	NM 87410	400 4	12	220 South St.				STATE FEE FED/INDIAN				
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION REPORT AND LOG						3 State Oil &	& Gas Lease N	0.					
				RECOMP	LETION REP	ORT A	AND LO	G					
4 Reason for file	ing:								5. Lease Nar		reement Name PWU 20	-	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							6. Well Numb		F W O 20				
#33; attach this a	nd the pl				hrough #9, #15 Date ordance with 19.15 I			2 and/or				,	
 Type of Comp NEW \footnote{\text{NEW \text{V}}} 		□ work	OVER 🔲	DEEPENING	G □PLUGBACK	☐ DIFF	ERENT RE	SERVOII	R 🗌 OTHER		,		
8. Name of Open									9. OGRID				
10. Address of O	perator	Devon	Energy Pi	roduction Com	npany, LP				6137				
		20 N E	Broadway,	OKC, OK 731	102				l III I OOI IIIIIII		canlon Draw; Bor	ne Spring	
12.Location	Unit L	tr S	ection	Township	Range	Lot		rom the	N/S Line	Feet from the		County	
Surface:	D		20	198	29E			00'	North	330'	West	Eddy	
BH:	Α		20	19S	29E		- 4	00,	North	330'	East	Eddy	
13 Date Spudded 2/20/2011		Date T.D. 3/15/20	11		Date Rig Released 3/17/2011				eted (Ready to P 4/6/11		17 Elevations (I RT, GR, etc		
18. Total N	Measured 12,21		Well	19, Plu	19. Plug Back Measured Depth 11,796'			20. Was Directional Survey Made? Yes			ype Electric and C	Other Logs Run	
22 Producing Int	erval(s),	of this com	pletion - T	Γop, Bottom, N	Name 8080'- 12,	,129' (1	MD) Bon	e Sprin	g				
23.				CAS	SING RECO	RD (F	Report a	l strin	gs set in we	ell)			
CASING SI	ZE	 	GHT LB /F				HOLE SIZE		CEMENTING RECORD				
13 3/8"			8# H-40				17 ½"		375 sx Class C 1052 sx Class C				
9 5/8"			40# J-55 7# P-110		2502'		12 1/4"						
5 ½"		17	# P-110	<u>'</u>	12,207' 8 ¾"				1852 sx Class H & 600 sx Class C				
24.		1		LIN	NER RECORD			25	 . T	UBING REC	CORD		
SIZE	TOP	BC		ТОМ	SACKS CEMEN	T SCI	SCREEN		ZE	DEPTH SE		ER SET	
								2	7/8"	7,231'			
-	<u> </u>												
26. Perforation 8080-82' 8355-5					9801-03'				ACTURE, CE	MENT, SQU	JEEZE, ETC.		
9995-97' 10,270-72' 10,534-36' 10,796-98'				11.050 (0) 11.300 (0)					AMOUNT AND KIND MATERIAL USED Please see C103 for complete detail				
11,589-91' 11,858-60' 12,127-29'							30 12,12		T lease see				
 28,					Pl	RODI	UCTIO	<u> </u>					
Date First Produc	tion	·····	Producti	on Method (F	lowing, gas lift, pum				Well Status	(Prod or Shu	t-in) PRODUC	UNG	
4/26/2011					FLOWING								
Date of Test		Tested Choke Size Prod'n For Oil - B 24 Test Period 622				s - MCF 808	Water - Bbl 780	Gas - C	Gas - Oıl Ratio				
5/7/2011	1	n Deve-		vulata 1.24	Oıl - Bbl	L	C 1105	L_	Water DL1	1000	- 101 (C		
Flow Tubing Press	Casir	g Pressure		culated 24- ir Rate	Oil - Bbi		Gas - MCF	-	Water - Bbl	Oil Gn	avity - API - <i>(Cor</i>	r)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								<u> </u>	30. Test Witn	essed By			
31. List Attachme	nte	SOLD											
or, List Attachme	aus												
32. If a temporary	pit was	used at the	well, attac	h a plat with t	he location of the ten	nporary	pit						
33. If an on-site b	urial was	used at the	e well, repe	ort the exact lo	ocation of the on-site	burial:							
					Latitude				Longitude		NA NA	D 1927 1983	
I hereby certif	y that t	he inforn	nation sh		th sides of this fo Printed	rm is ti	rue and co	mplete	to the best of	f my knowle	dge and belief	·	
Signature	S	Ind	hi	ρ		ce Laire	d Tit	le Reg	ulatory Analy	yst Date	8/24/2011		
F-mail Addres	$\frac{1}{88}I_{S_1}$	nence lair	rd@dvn	com								,	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B".		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers_	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware 3150'	T. Morrison			
T. Drinkard	T. Bone Spring Lm (PP) 4388'	T.Todilto			
T. Abo	T. 1 st Bn Spring Sd <u>6862</u> '	T. Entrada			
T. Wolfcamp	T. 2 nd Bn Spring Lm 6964'	T. Wingate			
T. Penn	T. 2 nd Bn Spring Sd 7822'	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
		WATER SANDS	
Include data on rate of water	er inflow and elevation to which wat	er rose in hole.	•
No. 1, from	to	feet	
	to		
	to		
	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From'	То	Thickness In Feet	Lithology
		i					
-							
				^			