

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code / effective date NW	
<sup>4</sup> API Number 30-015-38485	<sup>5</sup> Pool Name HACKBERRY, BONE SPRING, NORTH		<sup>4</sup> Pool Code 97056
<sup>7</sup> Property Code	<sup>8</sup> Property Name Strawberry 7 Federal		<sup>6</sup> Well Number 7

II <sup>10</sup> Surface Location

UI or lot no. A	Section Sec 7	Township T19S	Range R31E	Lot Idn	Feet from the 340	North/South Line North	Feet from the 340	East/West Line East	County Lea
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date 7/15/2011		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

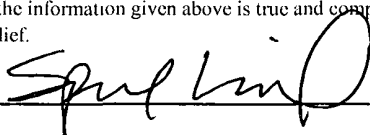

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise Crude Oil LLC	O
	210 Park Avenue, Suite 1600, Oklahoma City, OK 73102	
9171	DCP Midstream	G
	PO Box 500200, Midland, TX 79710-0020	

IV. Well Completion Data

<sup>21</sup> Spud Date 6/7/2011	<sup>22</sup> Ready Date 7/15/2011	<sup>23</sup> TD 9900'	<sup>24</sup> PBDT 9806'	<sup>25</sup> Perforations 8770-8818'	<sup>26</sup> DHC, MC /
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"		646'	
12 1/4"		9 5/8"		3116'	
8 3/4"		5 1/2"		9900'	

V. Well Test Data

<sup>31</sup> Date New Oil 7/15/2011	<sup>32</sup> Gas Delivery Date 7/15/2011	<sup>33</sup> Test Date 7/15/2011	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 64	<sup>39</sup> Water 83	<sup>40</sup> Gas 59		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Spence Laird		Approved by: 	
Title: Regulatory Analyst		Title: <del>FEDERAL ENGINEER</del>	
e-Mail Address: spence.laird@dmv.com		Approval Date: SEP 28 2011	
Date: 8/2/2011	Phone: 405-228-8973		

COA

Operator: Devon

Well Name: Strawberry 1 Fcd #7

OGRID: 6137

API: 30-0 15 - 38485 Lease Type (F) S P

Date C104 rec'd 8/3/11 C-104 filed for N ✓ RT     PB     RE     DHC     Other      
Date of file review     /     /    

Inactive Well List     out of      
Additional Bonding:    

APD Approval Date 02/01/2011

Pit Permit Approval 2/23/2011 Permit # 211196 Pit Closure:     /     /    

Spud notice ✓ 06/07/2011

Casing:

Surface	<u>13.375</u>	amended required <u>   </u>
Intermediate	<u>9.625</u>	amended required <u>   </u>
Production	<u>5.5</u>	amended required <u>   </u>

TD Reached: 6/22/11

Rig Released: 6/28/11

Deviation Survey: 1.0 ✓ @ 2393 9850 TD @ 9900

Standard or Directional Survey     /     /     MD     TVD    

"As Drilled" or Amended C-102    

BHL: UL     S     T     R     Footages     FNL/FSL     FWL/FEL    

Completion Sundry: 08/04/2011

Completion Report: 08/24/2011

Logs REC

COMPLIANCE: NSL     NSP      
DHC     ART    

OTHER REQUIREMENTS:      
     
   

Inactive Well List     //      
Additional Bonding    

Date to RD for approval     /     /    

Reviewed by: dm

DENIED     /     /