

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
200 FSL 1000 FEL P SEC 25 T23S R31E
BHL: 334 FNL 1004 FEL PP. 222 FSL 998 FEL

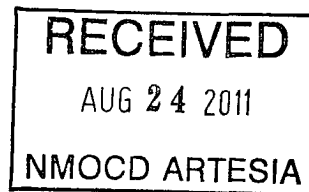
5. Lease Serial No.
NMNM-0544986
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No
8. Well Name and No.
Aldabra 25 Federal 7H
9. API Well No.
30-015-38603
10. Field and Pool, or Exploratory
Upper Bone Spring
11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Complete Report
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is directional or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160- shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for inspection)

6/3/11 - MIRU WL. Run CBL. TOC @ 3250'. RD WL. TIH w/ TCP guns perf 9258-13310': 412 total shots. ND BOP. RDP. ND WH. NU & FRAC w/ white sd 20/40 Total: 1,260,500 lbs; white sd 40/70 Total: 522,500 lbs; white sd 100 mesh Total: 51,900 lbs w/ 27,000 gals 7 1/2% HCL (See attached detailed summary). RD Frac Crew. FWB. RU PU. CHC. Mill out frac plugs.



14. I hereby certify that the foregoing is true and correct

Signed

Name **Judy A. Barnett X8699**
Title **Regulatory Specialist**

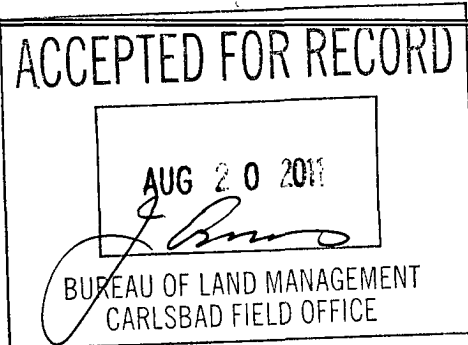
Date **8/1/2011**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

This is a false statement, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within jurisdiction

*See Instruction on Reverse Side





Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ..
SEC 25 T2S R31E	3001538603	32° 16' 7.922" N	103° 43' 34.45" W	3,535.90
KB - GL (ft)	Ong KB Elev (ft)	TH Elev (ft)		
25.00	3,560.90			
HYDRAULIC FRAC, 6/13/2011 08:52, AVALON SHALE, OH, 13,008.0 ftKB - 13,310.0 ftKB, BJ Services, 200176 LBS; Ottawa 5631 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5899.50	0.0	0.0	4,763.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,449.0	69	7,054.0	71
Max Conc				3.00
HYDRAULIC FRAC, 6/13/2011 17:09, AVALON SHALE, OH, 12,633.0 ftKB - 12,935.0 ftKB, BJ Services, Ottawa 5619 LBS; 202536 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	6011.60	0.0	2,650.0	4,491.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,793.0	76	7,024.0	80
Max Conc				3.00
HYDRAULIC FRAC, 6/27/2011 14:15, AVALON SHALE, OH, 12,258.0 ftKB - 12,560.0 ftKB, BJ Services, Ottawa 5622 LBS; 201838 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	6014.40	0.0	2,379.0	2,535.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,778.0	69	6,655.0	70
Max Conc				3.00
HYDRAULIC FRAC, 6/27/2011 18:06, AVALON SHALE, OH, 11,883.0 ftKB - 12,185.0 ftKB, BJ Services, 199255 LBS; Ottawa 5627 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5982.00	0.0	2,612.0	6,485.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,289.0	69	5,842.0	70
Max Conc				3.00
HYDRAULIC FRAC, 6/28/2011 07:33, AVALON SHALE, OH, 11,508.0 ftKB - 11,810.0 ftKB, BJ Services, 201337 LBS; Ottawa 5630 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5983.90	0.0	2,635.0	5,909.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,639.0	69	6,431.0	70
Max Conc				3.00
HYDRAULIC FRAC, 6/28/2011 11:19, AVALON SHALE, OH, 11,133.0 ftKB - 11,435.0 ftKB, BJ Services, Ottawa 5615 LBS; 201863 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5986.10	0.0	2,760.0	5,897.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	4,593.0	71	5,365.0	74
Max Conc				3.00
HYDRAULIC FRAC, 6/28/2011 14:55, AVALON SHALE, OH, 10,758.0 ftKB - 11,060.0 ftKB, BJ Services, 198956 LBS; Ottawa 5658 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5958.20	0.0	2,881.0	6,337.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,451.0	70	6,107.0	70
Max Conc				3.00
HYDRAULIC FRAC, 6/28/2011 18:27, AVALON SHALE, OH, 10,383.0 ftKB - 10,685.0 ftKB, BJ Services, 201387 LBS; Ottawa 5657 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5954.00	0.0	2,640.0	5,082.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,166.0	70	6,275.0	70
Max Conc				3.00
HYDRAULIC FRAC, 6/29/2011 08:13, AVALON SHALE, OH, 10,008.0 ftKB - 10,310.0 ftKB, BJ Services, Ottawa 5622 LBS; 201453 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5937.00	0.0	2,630.0	5,090.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	5,725.0	70	7,325.0	71
Max Conc				3.00
HYDRAULIC FRAC, 6/29/2011 11:50, AVALON SHALE, OH, 9,633.0 ftKB - 9,935.0 ftKB, BJ Services, 206116 LBS; Ottawa 5621 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5979.00	0.0	2,944.0	7,189.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	6,454.0	65	7,580.0	71
Max Conc				3.00
HYDRAULIC FRAC, 6/29/2011 15:51, AVALON SHALE, OH, 9,633.0 ftKB - 9,935.0 ftKB, BJ Services, 179201 LBS; Ottawa 5620 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5552.00	0.0	2,580.0	5,535.0
ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)
	7,227.0	53	8,145.0	72
Max Conc				3.00