

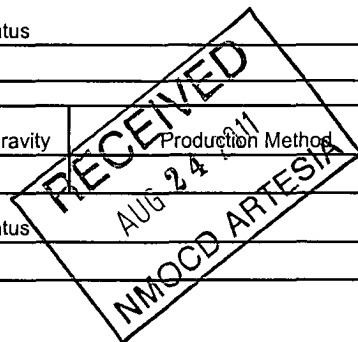
OCD-ARTESIA

Form 3160-4
February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____						5. Lease Serial No. NMNM-0544986			
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No			
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Aldabra 25 Federal 7H			
3a. Phone No. (include area code) 405-235-3611						9. API Well No. 30-015-38603			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 200 FSL 1000 FEL At top prod. Interval reported below At total Depth BHL: 334 FNL 1004 FEL PP: 222 FSL & 998 FEL						10. Field and Pool, or Exploratory SAND BONE U. Bone Spring SOUTH			
						11. Sec, T., R., M., on Block and Survey or Area P SEC 25 T23S R31E			
						12. County or Parish 13. State Eddy NM			
14. Date Spudded 4/29/2011		15. Date T.D. Reached 5/22/2011		16. Date Completed 7/20/2011 ☐ D & A ☒ Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3535'			
18. Total Depth: MD 13,400' TVD 8874'		19. Plug Back T.D.: MD 13,325' TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	988'		945 sx; 45 bbls to surf		Surface	
12 1/4"	9 5/8" J-55	40#	0	4529'		1700 sx C; 151 bbls to surf		Surface	
8 3/4"	5/12" P110	17#	0	13,400'	DV @ 6011'	2115 sx C		TOC @ 3250'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"									
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
U. Bone Spring		9,258	13,310	9258-13310'			412	Producing	
ACCEPTED FOR RECORD									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9258-13310'		(See attached detailed summary)							
White sd 20/40 total: 1,260,500 lbs; White sd 40/70: total 522,500 lbs; White sd 100 mesh total: 51,900 lbs; 27,000 gals HCL 7 1/2%.									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/20/2011	7/20/2011	24	→	479	684	340			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	479	684	340	1,428		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4551' 5452' 6733' 8436'	5452' 6733' 8436' TD	SW SW OIL OIL/GAS	Delaware /Lamar Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4519' 4551' 5452' 6733' 8436'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory SpecialistSignature *Judy A. Barnett*Date 8/1/2011

18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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PM 2:32



Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM						
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)			
SEC 25 T23S R31E	3001538603	32° 16' 7.922" N	103° 43' 34.45" W	3,535.90	25.00	3,560.90				
HYDRAULIC FRAC, 6/13/2011 08:52, AVALON SHALE, OH, 13,008.0 ftKB - 13,310.0 ftKB, BJ Services, 200176 LBS; Ottawa 5631 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5899.50	0.0	0.0	4,763.0		5,449.0	69	7,054.0	71	3.00
HYDRAULIC FRAC, 6/13/2011 17:09, AVALON SHALE, OH, 12,633.0 ftKB - 12,935.0 ftKB, BJ Services, Ottawa 5619 LBS; 202536 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	6011.60	0.0	2,650.0	4,491.0		5,793.0	76	7,024.0	80	3.00
HYDRAULIC FRAC, 6/27/2011 14:15, AVALON SHALE, OH, 12,258.0 ftKB - 12,560.0 ftKB, BJ Services, Ottawa 5622 LBS; 201838 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	6014.40	0.0	2,379.0	2,535.0		5,778.0	69	6,655.0	70	3.00
HYDRAULIC FRAC, 6/27/2011 18:06, AVALON SHALE, OH, 11,883.0 ftKB - 12,185.0 ftKB, BJ Services, 199255 LBS; Ottawa 5627 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5982.00	0.0	2,612.0	6,485.0		5,289.0	69	5,842.0	70	3.00
HYDRAULIC FRAC, 6/28/2011 07:33, AVALON SHALE, OH, 11,508.0 ftKB - 11,810.0 ftKB, BJ Services, 201337 LBS; Ottawa 5630 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5983.90	0.0	2,635.0	5,909.0		5,639.0	69	6,431.0	70	3.00
HYDRAULIC FRAC, 6/28/2011 11:19, AVALON SHALE, OH, 11,133.0 ftKB - 11,435.0 ftKB, BJ Services, Ottawa 5615 LBS; 201863 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5986.10	0.0	2,760.0	5,897.0		4,593.0	71	5,365.0	74	3.00
HYDRAULIC FRAC, 6/28/2011 14:55, AVALON SHALE, OH, 10,758.0 ftKB - 11,060.0 ftKB, BJ Services, 198956 LBS; Ottawa 5658 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5958.20	0.0	2,881.0	6,337.0		5,451.0	70	6,107.0	70	3.00
HYDRAULIC FRAC, 6/28/2011 18:27, AVALON SHALE, OH, 10,383.0 ftKB - 10,685.0 ftKB, BJ Services, 201387 LBS; Ottawa 5657 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5954.00	0.0	2,640.0	5,082.0		5,166.0	70	6,275.0	70	3.00
HYDRAULIC FRAC, 6/29/2011 08:13, AVALON SHALE, OH, 10,008.0 ftKB - 10,310.0 ftKB, BJ Services, Ottawa 5622 LBS; 201453 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5937.00	0.0	2,630.0	5,090.0		5,725.0	70	7,325.0	71	3.00
HYDRAULIC FRAC, 6/29/2011 11:50, AVALON SHALE, OH, 9,633.0 ftKB - 9,935.0 ftKB, BJ Services, 206116 LBS; Ottawa 5621 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5979.00	0.0	2,944.0	7,189.0		6,454.0	65	7,580.0	71	3.00
HYDRAULIC FRAC, 6/29/2011 15:51, AVALON SHALE, OH, 9,633.0 ftKB - 9,935.0 ftKB, BJ Services, 179201 LBS; Ottawa 5620 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5552.00	0.0	2,580.0	5,535.0		7,227.0	53	8,145.0	72	3.00