Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
<u>District II</u>	OIL CONSERVATION DIVISION		30-015-39038
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	NM 87410 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM			o. State on & Gas Lease 110.
87505 SUNDRY NOTI	CES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN C	R PLUG BACK TO A	Rabbit Hunter 10 State
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		YEIA I	8. Well Number
	Gas Well Other RE	2011	2H 🗸
Name of Operator     COG Operating LLC	/, 6	DEP 21 2011 NOCO ARTESIA	9. OGRID Number 229137 ~
3. Address of Operator	1.18	OCO ATT	10. Pool name or Wildcat
2208 W. Main Street, Artesia, 1	MM 88210		Hay Hollow; Bone Spring
4. Well Location			
Unit Letter O : 660 feet from the South line and 1980 feet from the East line			
Section 10 Township 26S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2992' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK			<del>_</del>
TEMPORARILY ABANDON			<del></del>
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛
_		OTHER.	
OTHER:  13 Describe proposed or completed	operations (Clearly state all	OTHER:	ve pertinent dates, including estimated date of
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed			
completion or recompletion.			
7/22/11 TD 8 3/4" pilot hole to 12160'.			
7/24/11 to 7/28/11 TIH w/DP to 10522' & pump 375 sx P+. WOC. Tag TOC @ 9660'. Drill out to 10100'. Circ hole clean. TIH w/DP &			
set 150 sx plug from 10085-9719'. 7/29/11 to 7/30/11 Drill out to 10033'.			
7/31/11 Start building curve @ 10033'.			
8/3/11 TD 8 3/4" hole to 10600'.			
8/4/11 to 8/5/11 Set 7" 29# P-110 csg @ 10600'. DVT @ 6005'. Cmt 1 <sup>st</sup> Stage w/300 sx Class H. Circ 63 sx thru DVT. Cmt 2 <sup>nd</sup> Stage w/550 sx Class C. Tailed in w/100 sx. Circ 46 sx to surface. WOC 18 hrs. Test csg to 1000#. Test ok.			
8/19/11 TD 6 1/8" lateral hole to 14325'.			
8/20/11 to 8/21/11 Ran 4 1/2" 11.6# P-110 liner from 9872-14325'. Cmt w/200 sx Versa Cement. Tailed in w/300 sx. TOC @ 9872'.			
I have be contifued that the information	shave is two and somulate to	the heat of mention and also	and balling
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE:	Regulatory Analyst	DATE: <u>9/16/11</u>
Type or print name: Stormi Dav	vis E-mail ac	ldress: <u>sdavis@conch</u>	o.com PHONE: (575) 748-6946
For State Use Only	• •	_ 11	0.00
APPROVED BY: (if any):	TITLE	1179905 Plain	SOF DATE 9-29-11
Conditions of Approval (if any):  Prod. Liner to be Pressure tested prior to completion.			
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