Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office District 1 - (575) 393-6161 Energy, Minerals and Nat		ral Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240 ict II = (575) 748-1283 OUL CONSERDAY A TION LINEAU DYNASSON I		WELL API NO.	
District II == (5/5) /48-1283 811 S. First St., Artesia, NM 88210			30-015-03163 5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> ~ (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM	·			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or II	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GJ West Coop Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 125	
2. Name of Operator			9. OGRID Number 229137	
COG Operating, LLC			J. GGIAD Hamor Master	
3. Address of Operator			10. Pool name or Wildcat	
550 West Texas Suite 100, Midland, TX 79705			GJ; 7Rvs-Qn-GB-Glorieta-Yeso 97558	
4. Well Location				
Unit Letter M: 330 feet from the South line and 660 feet from the West line				
Section 27	Township 17S	Range 29E	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3540' RKB				
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ata
NOTICE OF INTENTION TO				
			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	1308	
DOWNHOLE COMMINGLE []				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
COG respectfully requests permission to rep	air the casing on this well.			CEIVED
TD - 6515'			"""	
PBTD ~ 6470' DV Tool ~ 3894'		•		SEP 26 2011
	: 4316' - 4590'; Blinebry 5240' - 5990' (3 s	stages)		
Surface Casing – 8-5/8" 24# to 800' Prod Casing – 8-1/2" 15 5# to 6491'				OCD ARTESIA
Prod Casing – 5-1/2" 15.5# to 6491'				Katha
 Unseat pump and POOH / LD 	rods.			
2. NU BOP for 2-7/8" tubing (use 2-7/8" pipe rams + blind rams)				
3. Unset TAC and TOH to L/D 2-7/8" tubing				
 4. ND BOP & PU 5-1/2" lift sub to remove 5-1/2" casing slips 5. LD 5-1/2" lift sub and NU BOP (X/O rams 2-7/8" pipe rams for 5-1/2" pipe rams + blind rams) 				
6. PU swivel, 7-3/8" shoe, and 7-3/8" wash pipe to wash over 60' of 5-1/2" casing (2 bpm)				
7. When you reach 50', TOH w/ BHA and wash pipe to prep to back off top joint				
8. PU 5-1/2" lift sub to apply tension on casing for back off				
9. RU Rotary Wireline (575-397-6302) to locate collar/free point and back off top joint – this should cost between \$1,500 & \$2,000				
 L/D top joint and take a picture using Blackberry – send in picture of hole to me R/U power tongs to run new 5-1/2" 17# casing and torque to 1850 psi (optimum) 				
12. N/D BOP				
13. Cut and fit casing as necessary and weld bell nipple (let cool down)				
Spud Date Rig Release Date				
			•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Netha Coron TITLE Regulatory Analyst DATE 9/15/11				
Type or print name Netha Aaron E-mail address: oaaron@concho.com PHONE: 432-818-2319				
For State Use Only	.0	11 000):41	
APPROVED BY: WOULD SINCE DATE 10-4-11 PROVED BY: WOLF OF Approval (if any):				
CODUMUMS OF ADDITIVAL CHAIRAL				1