Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008	
District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	25 N French Dr., Hobbs, NM 88240 Strict II DI W. Grand Ave., Artesia, NM 88210 Strict III DI Rio Brazos Rd., Aztec, NM 87410 Strict IV ORIO Robert Strict IV		WELL API NO. 30-015-34994 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name TIGNER STATE	
1. Type of Well: Oil Well Gas Well Other		8. Well Number #2 _		
2. Name of Operator			9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P. 3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Artesia, Glorieta-Yeso (9	
4. Well Location				
Unit Letter L: 1650 feet from the SOUTH line and 380 feet from the WEST line				
Section 28	Township 17-S		NMPM Eddy Count	y
	11. Elevation (Show whether DR, 3664' GL	RKB, RT, GR, etc.)	of or	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE		SEQUENT REPORT ALTER LING OPNS. P AND	RING CASING 🗌	
OTHER: Payadd Workover	mlated amountings. (Clearly state all r	OTHER:	aiva partinant datas inalu	ding estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Lime Rock would like to perform a payadd workover as follows: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ ~3400' & PT 5-1/2" csg to ~2500 psi. TOH w/RBP. Reperf the Yeso @ 3424'-98' w/2-0.4" spf. Total ~20 holes. Perf new interval in the Glorieta @ ~3308'-3467' w/2-0.4" spf. Total ~24 holes. Stimulate all perfs with~2000 gal 15% HCL & frac w/~150,000# 16/30 sand in X-linked gel. Land 2-7/8" 6.5# J-55 tbg @ ~3450'. Run pump & rods & release workover rig. Resume production from the Artesia, Glorieta-Yeso pool. See attached wellbore diagram.				
I hereby certify that the information	a shove is true and complete to the he	st of my knowledge	and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Petroleum Engineer - Agent DATE 9/10/11				
Type or print name Mike Pippi	<u>1</u> E-mail address:	mike@pippinllo	c.com PHONE: 50	15-327-4573
For State Use Only APPROVED BY: Conditions of Approval (if any):	Hay TITLE FIQ	. \	DATE K	







WELL BORE SCHEMATICS

Lease Name: Tigner State 2 API#: 30-015-34994

Operator: Lime Rock Resources

County/ST: Eddy, NM

Location: Sec-28 Twn 17S Rng-28E

Unit L

Spud Date: 10/30/2006 Completion Date: 12/6/2006 1st Production: 12/8/2006

Formation	<u>Top</u>
Yates	636'
7 Rivers	950'
Queen	1,304'
Grayburg	1,624'
San Andres	1,946'
Glorieta	3,306'
Paddock	3,428'

Proposed Pay Add in:

Artesia; Glorieta-Yeso

400 Sacks Class C

325 Sacks Class C 8 5/8", 28# Casing @ 377'

Proposed Procedure: MIRU pulling unit. Lay down rods and pump.

RIH w/ RBP and test 5-1/2" casing to 2500 psig. Pull RBP. Reperf Yeso and perf Glorieta as below. Frac zones as below. Clean out well, run tubing, pump, and rods. Place well

back on production.

Proposed New Perforations:

Glorieta

3308, 3312, 3318, 3322, 3344, 3354, 3360,

3370, 3396, 3407, 3415, and 3467

2 SPF, 3-1/8" gun, EHD 0.40" - 24 holes

RePerf:

Yeso

3424, 3425, 3426, 3430, 3431, 3436, 3440,

3441, 3460, 3461, 3462, 3463, 3471, 3472, 3478, 3481, 3492, 3494, 3496, and 3498' MD

2 SPF, 3-1/8" gun, EHD 0.4", 20 holes

Perf from 3,424' to 3,498' (20 Holes)

375 Sacks 35/65 POZ C

2 7/8" Tubing @ 3,371'

5 1/2", 14-15.5# Casing @ 3,534

TD: 3,535' PBTD: 3,498'

Proposed Stimulation:

Drop ball sealers and acidize with 2000 gal 15%

HCL. Frac zones at 80 BPM using 150,000 lbs

16/30 sd and 70,000 gals gel.