Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMNM 36379; K 4562 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE				1	
				7. Unit or CA Agree	ment Name and No.
1a. Type of Well 🗸 Oıl Well 🗌 Ga	s Well 🔲 Other				
				8 Well Name and No.	
2. Name of Operator				Cotton Draw Unit 135H	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No. 30-015-38533	
3. Address and Telephone No.					
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)* N SEC 2 T25S R31E				Paduca; Bone Spring 11. County or Parish State	
				1 · · ·	
BHL: 2600 FSL & 986 FWL L SEC 35 T24S R31E				Eddy NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
111 E GO GODINIGOION					
Notice of Intent	Acıdize Alter Casing	☐ Deepen☐ Fracture Treat	Reclamat	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomple		Other Drilling Operations
Final Abandonment Notice	Change Plans	Plug and Abandon	_ ·	rily Abandon	Drilling Operations
13 Describe Proposed or Completed Operations (C	Convert to Injection	Plug Back	Water Dis		suimate disaban thereof. If the granged
deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new					
interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has					
determined that the site is ready for final inspection)					
4/2/11 - MIRU Spud well. TD 17 1/2" hole @ 707'.					
4/3/11 - RIH w/ 17 jts 13 3/8" 48# H-40 & set @ 707'. RU BJ lead w/ 420 sx Cl C, Yld 1.75 cf/sx. Tail w/ 250 sx Cl C, Yld					
1.35 cf/sx. Circ 238 sx cmt. WOC. Rlse Ashton rig @ 6:00.					
7/30/11 - NU BOP. PT, BOP, choke manifold & floor valves to 3000 psi H, 250 psi L, good. Test csg 1210 psi, good.					
8/3/11 - TD 12 1/4" hole @ 4284'. RIH w/ 96 jts 9 5/8" 40# J55 LTC csg & set @ 4284'.					
8/4/11 - RU BJ lead w/ 910 sx 35:65 POZ Cl C, Yld 2.04 cf/sx. Tail w/ 300 sx 60:40 POZ Cl C, Yld 1.38 cf/sx. Circ 363 sx					
cmt. RD BJ. WOC. Test csg to 1500 psi, 30 mins, ok. ETOC 1639'.					
8/6/11 - Perform FIT to 9 ppg EMW held 133 psi, 30 min, good. DV @ 5995'.					
8/23/11 - TD 8 3/4" hole @ 16,519'. RIH w/ 179 jts 20# P110 LTC csg and 207 jts BTC csg & set @ 16,519'. RU BJ 1st					
stage: lead w/ 425 sx Cl C, Yld 2.01 cf/sx. Tail w/ 2100 sx Cl C, Yld 1.26 cf/sx. 2nd stage: lead w/ 300 sx Cl C, Yld 2.89					
cf/sx and tail w/ 200 sx Cl C, Yld	1.37 cf/sx.	es9			
14. I hereby certify that the foregoing is	•				-
Signed	Name Title	Judy A. Barnett Regulatory Spe		Date	9/2/2011
(This space for Federal or State Office use)					
Approved by	Title			Date	
Conditions of approval, if any					
Trace 10 0 5 C Section 1001, makes it a crime for any	r person knowingly und Williamy to mails a	any acparations or agency of the or	nited States Grly fals	e, netiseus er trauaulent ste	Remones or representations to any matter
	· ·	within its innediction	-		•

*See Instruction on Reverse Side

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Accepted for record - NMOCD

DD 10-4-11



