August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMLC049998A 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7 If Unit or CA/Agreement, Name and/or No.			
1 Type of Well						8. Well Name			
✓ ☑ Oil Well ☐ Ga				EDDY 21 ~					
2. Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: rodom@conchoresources.com						9. API Well No 30-015-39121-00-X1			
3a Address 550 WEST TEXA MIDLAND, TX 79	3b. Phone No (include area code) Ph: 432-685-4385			10. Field and Pool, or Exploratory CEDAR LAKE					
4 Location of Well (Footage, Sec., T, R., M., or Survey Description)						11 County o	r Parish, and S	State	
Sec 17 T17S R31		EDDY COUNTY, NM							
12. C	HECK APPF	OPRIATE BOX(ES) TO) INDICATE	E NATURE OF	NOTICE, RI	EPORT, OR	OTHER DA	ATA	
TYPE OF SUBM	UBMISSION TYPE OF ACTION								
Notice of Intent		□ Acidize	□ Dee	pen	□ Product	ion (Start/Res	ume)	Water Shut-Off	
		☐ Alter Casing	□ Frac	cture Treat	□ Reclama			Well Integrity	
☐ Subsequent Report		☐ Casing Repair	_	v Construction	☐ Recomp	7		Other Change to Original A	
☐ Final Abandonm	nent Notice	☐ Change Plans	_	g and Abandon	-	arily Abandor	ı Pi		
		Convert to Injection	□ Plug	g Back	□ Water D	Disposal			
If the proposal is to divide Attach the Bond under following completion testing has been complete that the side of the following completion testing has been complete that the side of the following determined that the side of the following complete that the side of the following complete the follow	eepen directions or which the wor of the involved pleted. Final At ite is ready for final a water flow espectfully respectfully respect	quests permission to runquests permission to runguests apps LCM .6%SMS:2, 5% Salt 3pps LCM .6%Sppg, yeild 0.99 cuft/sched FOR SOF APPROVALULU and correct. Electronic Submission # For COG Committed to AFMSS for procession for runguests.	give subsurface the Bond No. o sults in a multip ed only after all a DV Tool @ the producti 5 1%FL-25 19 %SMS 1%FL ack.	locations and meas in file with BLM/BL le completion or recoverequirements, inclus 3200°. On cement as for 68A-58.125pps25 1%BA-58.1	llows: CF, yield 1. 25pps CF. y	RECE SEP 1 NMOCD 34 ield 1.34	all pertinent rs shall be filed Form 3160-4 s mpleted, and the suppleted of the suppleted o	narkers and zones within 30 days shall be filed once the operator has	
Si-moture	(Electronic S								
Signature	(Electronic S		D EEDED	Date 09/13/2					
		THIS SPACE FO	THE PERF	AL UH STATE	OFFICE U	>¤			
Approved By EDWARD FERNANDEZ				TitlePETROLE	UM ENGINE	ER		Date 09/14/2011	
onditions of approval, if	any, are attache	d. Approval of this notice does	not warrant or						

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

- a. First stage to DV tool, cement shall:
- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve tie-back on the next stage.
- b. Second stage above DV tool, cement shall:
- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

Already Approved COA

Foster Eddy 21

50-015-39121