## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

F	ORM A	APPRO	OVED
0	MB NO	). 1004	4-0135
E	oures:	July 31	1.2010

Expires: July 31, 20
Lease Serial No NMLC049998A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRI		7. If Unit or CA/Agree	ement, Name and/or No.			
I Type of Well  Scalar Oil Well ☐ Gas Well ☐ Oth	·.·	8 Well Name and No FOSTER EDDY 25				
2 Name of Operator COG OPERATING LLC		9. API Well No. 30-015-39128-00-X1				
3a Address 550 WEST TEXAS AVENUE : MIDLAND, TX 79701	No (include area code 685-4385	:)	10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 17 T17S R31E NENE Lot		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		F ACTION				
Notice of Intent	☐ Acidize ☐ De	eepen	Productio	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ Fr	acture Treat	□ Reclamat	ion	□ Well Integrity	
□ Subsequent Report	☐ Casing Repair ☐ Ne	ew Construction	□ Recompl	ete	Other	
☐ Final Abandonment Notice		ug and Abandon		rily Abandon	Change to Original A PD	
	☐ Convert to Injection ☐ Pl	ug Back	□ Water Di	sposal		
COG Operating respectfully re 1st stage: 600sxs 50:50:2, 5% cuft/sack. 2nd stage: Lead 500sxs 50:50 Tail 400sxs Class C mixed at	at 2242'. equests permission to run a DV Tool equests permission to run the product Salt 3pps LCM .6%SMS 1%FL-25 1 D:2, 5% Salt 3pps LCM .6%SMS 1%F 16.8ppg, yeild 0.99 cuft/sack.  SEE ATTACHED FOR CONDITIONS OF APPI	tion cement as fo %BA-58 .125pps FL-25 1%BA-58 .1	CF, yield 1.3	APPRI	2011 RTESIA	
14. Thereby certify that the foregoing is	true and correct.  Electronic Submission #117424 verif For COG OPERATING nmitted to AFMSS for processing by KI	ied by the BLM We	ell Information	System	LAND MANAGEMENT	
Com Name(Printed/Typed) ROBYN C	JRT SIMMONS on Title PERSC	09/14/2011 (11 ON RESPONS	KM\$25499ETEAU OF	BAD FIELD 9		
Signature (Electronic S	Submission)	Date 09/13/2	2011			
	THIS SPACE FOR FEDER	_ <del></del> _				
<del></del>						
Approved By EDWARD FERNANDEZ		<del></del>	TitlePETROLEUM ENGINEER		Date 09/14/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to condition to conditions to conditions.	Office Carlsba			·		
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter			ke to any department or	agency of the United	

- a. First stage to DV tool, cement shall:
- Ement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve tie-back on the next stage.
- b. Second stage above DV tool, cement shall:
- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

Already Approved

IN original COA

Foster Eddy 25 30-015-39128