Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

201		NM-114978	NM-114978 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No.			
Do not use this	NOTICES AND REP form for proposals Use Form 3160-3 (A	n				
SUBMI	T IN TRIPLICATE - Other	7. If Unit of CA/Agree				
1. Type of Well Oil Well Gas V	Well Dther	8. Well Name and No. Roadrunner Federal	8. Well Name and No. Roadrunner Federal #1			
2. Name of Operator STRATA PRODUCTION COMPAN	Yv	, , , , , , , , , , , , , , , , , , , ,	9. API Well No. 30-015-21-1898- 34	1361		
3a. Address P.O. BOX 1030, ROSWELL, NM 88202-1030	*	3b. Phone No. (include area of (575) 622-1127	ode) 10. Field and Pool or E FORTY NINER RIDG			
4. Location of Well (Footage, Sec., T., 480' FNL & 330' FWL, 825-T238-R30E	R.,M., or Survey Description D	11. Country or Parish, EDDY, NM	11. Country or Parish, State EDDY, NM			
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		Т	PE OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the v following completion of the involve	ally or recomplete horizontal work will be performed or proved operations. If the operations has must	lly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	d starting date of any proposed work measured and true vertical depths of BLM/BIA. Required subsequent report on or recompletion in a new interval, ts, including reclamation, have been	fall pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once		
Strata Production Company requesi because of loss of fluid from between				surface. Reason for DV tool is		

Accepted for record - NMOCD

10-4-11

RECEIVED
SEP 1 9 2011
NMOCD ARTESIA

•	•	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	-	The second secon
Frank S. Morgan	Title Vice President	, , ,
Signature La X My	Date 09/06/2011	APPROVED
THIS SPACE FOR FEDER	RAL OR STATE OFFI	CE USE
Approved by	Title	SEP 7 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wor entitle the applicant to conduct operations thereon.	rtify	/s/ Chris Walls BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	son knowingly and willfully to e	make to any department or agency of the United States any false,
(Instructions on page 2)		

100

Operator Name: Well Name:

STRATA PRODUCTION COMPANY

Well Name: Job Description:

Date:

Roadrunner Federal #1 9 5/8" Intermediate September 6, 2011



Proposal No: 1001146375B

JOB AT A GLANCE

Depth (TVD) 3,850 ft

Depth (MD) 3,850 ft

Hole Size 12.25 in

Casing Size/Weight 9 5/8 in, 40 lbs/ft

Pump Via 9 5/8" O.D. (8.835" .l.D) 40

Total Mix Water Required 12,051 gals

Stage No: 1 Float Collar set @ 3,810 ft

Lead Slurry

Class C Lead 428 sacks
Density 12.5 ppg
Yield 2.13 cf/sack

Tail Slurry

Class C Tail 200 sacks
Density 14.8 ppg
Yield 1.33 cf/sack

Displacement

Displacement fluid 289 bbls

Stage No: 2 Stage Collar set @ 2,000 ft

Lead Slurry

Class C Lead 455 sacks
Density 12.7 ppg
Yield 2.02 cf/sack

Tail Slurry

Class C Tail 200 sacks
Density 14.8 ppg
Yield 1.33 cf/sack

Displacement

Displacement Fluid 152 bbis

Operator Name:

STRATA PRODUCTION COMPANY

Well Name: Job Description:

Date:

Roadrunner Federal #1 9 5/8" Intermediate September 6, 2011



Proposal No: 1001146375B

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D.	DEPTH(ft)			
(in)	MEASURED	TRUE VERTICAL		
12.715 CASING	270	270		
12.250 HOLE	3,850	3,850		

SUSPENDED PIPES

DIAMETER (in)		WEIGHT	WEIGHT DEPTH(ft	
O.D.	I.D.	(lbs/ft)	MEASURED	TRUE VERTICAL
9.625	8.835	40	3,850	3,850

STAGE: 1

3,810 ft Float Collar set @

Mud Density 8.50 ppg Est. Static Temp. 111 ° F

Est. Circ. Temp.

98 ° F

VOLUME CALCULATIONS

1.454 ft Х 0.3132 cf/ft 100 % excess 911.4 cf with 396 ft 0.3132 cf/ft 100 % excess = 248.3 cf Х with

40 ft 0.4257 cf/ft 0% excess Х with 17.0 cf (inside pipe)

> TOTAL SLURRY VOLUME = 1176.7 cf

> > 210 bbls

Stage Collar set @ 2,000 ft STAGE: 2

> **Mud Density** 8.50 ppg Est. Static Temp. 96°F 89 ° F Est. Circ. Temp.

VOLUME CALCULATIONS

270 ft 0.3765 cf/ft 0 % excess Х with 101.7 cf 100 % excess 1,307 ft 0.3132 cf/ft = 818.5 cf Х with 423 ft 100 % excess Х 0.3132 cf/ft with 265.1 cf

> TOTAL SLURRY VOLUME = 1185.3 cf

> > 211 bbls

Operator Name:

STRATA PRODUCTION COMPANY

Well Name: Job Description: Date: Roadrunner Federal #1 9 5/8" Intermediate September 6, 2011



Proposal No: 1001146375B

FLUID SPECIFICATIONS

STAGE NO. 1

FLUID	VOLUME CU-FT	-	OLUME ACTOR	AMOUN ⁻	T AND TYPE OF CEMENT	
Lead Slurry	911	1	2.13	0.005 lbs Chloride LCM-1 + Bentonite	ss (35:65) Poz (Fly Ash):Class C Cement + s/sack Static Free + 5% bwow Sodium + 0.125 lbs/sack Cello Flake + 5 lbs/sack 1 gals/100 sack FP-6L + 4% bwoc e + 1.3% bwoc Sodium Metasilicate + 5% PA-5 + 107.2% Fresh Water	
Tail Slurry	265	1	1.33	= 200 sacks Class C Cement + 0.15% bwoc R-3 + 0.005 lbs/sack Static Free + 1 gals/100 sack FP-6L + 56% Fresh Water		
Displacement				288.9 bbls Displacement fluid		
CEMENT PROPERT	TES					
				SLURRY NO.1	SLURRY NO.2	
Slurry Weight (ppg)	•			12.50	14.80	
Slurry Yield (cf/sacl	<)			2.13	1.33	
Amount of Mix Wate	r (gps)			11.18	6.31	
Amount of Mix Fluid	(gps)			11.19	6.32	
Estimated Pumping	Time - 70 BC (H	IH:MI	M)	4:17		
COMPRESSIVE ST	RENGTH					
12 hrs @ 106 ° I 24 hrs @ 106 ° I			•	500 804		
RHEOLOGIES						

FLUID	<u>TEMP</u>		600	_300_	200	100	6	3
Lead Slurry	@	80 ° F	76	65	59	52	33	27

Operator Name:

STRATA PRODUCTION COMPANY

Well Name: Job Description:

Date:

Roadrunner Federal #1 9 5/8" Intermediate September 6, 2011



Proposal No: 1001146375B

FLUID SPECIFICATIONS (Continued)

STAGE NO. 2

FLUID	VOLUME CU-FT	_	OLUME ACTOR	AMOUN	AND TYPE OF	CEMENT
Lead Slurry	920	1	2.02	= 455 sacks (35:65) Poz (Fly Ash):Class C Cement + 4% bwoc Bentonite + 1.3% bwoc Sodium Metasilicate + 5% bwoc MPA-5 + 5 lbs/sack LCM-1 + 0.125 lbs/sack Cello Flake + 5% bwow Sodium Chloride + 0.005 lbs/sack Static Free + 1 gals/100 sack FP-6L + 99.8% Fresh Water		
Tail Slurry	265	1	1.33	= 200 sacks Class C Cement + 0.005 lbs/sack Static Free + 1 gals/100 sack FP-6L + 56% Fresh Water		
Displacement			151.7 bbls Displacement Fluid			
CEMENT PROPERTI	ES					
				SLURRY NO.1	SLURRY NO.2	
Slurry Weight (ppg)			12.70	14.80		
Slurry Yield (cf/sack)			2.02	1.33		
Amount of Mix Water (gps)			10.42	6.32		
Amount of Mix Fluid (gps)				10.43	6.33	
Estimated Pumping T	IH:M	M)				