

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. Div-Dist. 2  
1001 W. Grand Avenue  
ARRESIA, NM 88210FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM-106904	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv		6 If Indian, Allottee or Tribe Name	
Other: _____		7 Unit or CA Agreement Name and No	
2 Name of Operator Yates Petroleum Corporation		8. Lease Name and Well No Football BCF Federal #2H	
3 Address 105 S. 4th Str., Artesia, NM 88210		3a Phone No (include area code) 575-748-1471	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface 1980'FSL & 250'FEL (Unit I, NESE)  At top prod Interval, reported below  BHL 1929'FSL & 1959'FEL (Unit J, NWSE)		9 API Well No 30-005-64020 0051	
		10 Field and Pool or Exploratory Coyote; Wolfcamp	
		11 Sec., T., R., M., on Block and Survey or Area Section 1-T12S-R26E	
		12 County or Parish Chaves	
		13 State New Mexico	
14 Date Spudded RH 5/28/08 RT 5/31/08		15 Date T.D. Reached 7/2/08	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 9/3/08	
17 Elevations (DF, RKB, RT, GL)* 3748'GL 3766'KB			
18 Total Depth. MD 6400' TVD 5312'		19 Plug Back T D MD 6356' TVD NA	
		20. Depth Bdrge Plug Set MD NA TVD NA	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL, Hi-Res Laterolog Array, Borehole  
Compensated Sonic, CBL

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy) (Attached)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	Surface	40'		Redi-mix		Surface	
17-1/2"	13-3/8"	48#	Surface	1124'		755 sx		Surface	
12-1/4"	8-5/8"	32#	Surface	5028'		1355 sx		Surface	
7-7/8"	5-1/2"	17#	Surface	6400'		370 sx		3000' Est.	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4286'	4286'						

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	5538'	6306'	5538'		10	Producing
B)			5730'		10	Producing
C)			5922'		10	Producing
D)			6114'		10	Producing
E)			6306'		10	Producing

## 26. Perforation Record

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5538', 5730', 5922', 6114', 6306'	Frac w/a water frac, 10,000g 15% HCL acid ahead of 8576 bbls fluid, 162,180# 40/70 Ottawa sand and 38,860# 20/40 Ottawa w/Expedite

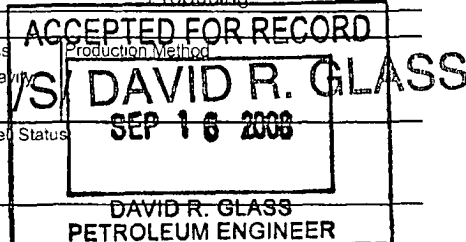
## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
9/4/08	9/6/08	24	→	6	702	21	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	177 psi	Packer	→	6	702	21	NA	Producing	

## 28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

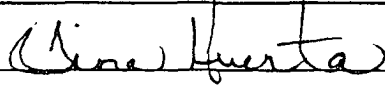
Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
				Seven Rivers	218'
				Queen	594'
				Penrose	678'
				Grayburg	890'
				San Andres	1120'
				Glorieta	2296'
				Yeso	2408'
				Tubb	3784'
				Abo	4553'
				Wolfcamp	5140'
				Wolfcamp B Zone	5380'

## 32 Additional remarks (include plugging procedure):

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other: Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor  
 Signature  Date September 10, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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