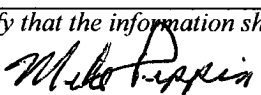


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-35113			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name KARLSBAD CORRAL 2 STATE						
				6. Well Number: 8-H						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 19 2011 NMOCD ARTESIA </div>						
8. Name of Operator: Lime Rock Resources A, L.P.										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Corral Canyon Delaware NW (96464)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	2	25-S	29-E		2510	South	660	West	Eddy
BH:	D (Lot #4)	2	25-S	29-E	#4	196	North	634	West	Eddy
13. Date Spudded 9/16/06	14. Date T.D. Reached 10/13/06	15. Date Drilling Rig Released 10/15/06		16. Date Completed (Ready to Produce) WO: 9/15/11			17. Elevations (DF and RKB, RT, GR, etc.): 3018' GR			
18. Total Measured Depth of Well MD7700'		19. Plug Back Measured Depth MD7608'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name MD5734'-7547' - Corral Canyon Delaware NW (horizontal lateral)							NSL-5794			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		778'		12-1/4"		416 sx		0'
5-1/2"		17#		MD7700'		7-7/8"		1210 sx		0'
3-1/2"		9.2# P-110 UFJ		MD5265'-7544'				0		0'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
3-1/2" 9.2#	MD5265'	MD7544'	0		2-7/8"	MD4816'				
26. Perforation record (interval, size, and number) 9 frac ports in in 3-1/2" csg @ MD7344', 7145', 6947', 6750', 6551', 6353', 6155', 5924', 5726'. 9 csg pkrs @ MD7442', 7243', 7045', 6848', 6649', 6451', 6253', 6055', 5824'.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					MD5734'-7547'		See attached C-103 for details of 8 frac treatments in horizontal lateral			
					Existing Perfs in 5-1/2"		5734'-7541' 53 holes			
		New Perfs in 5-1/2"		5739'-7547' 180 holes						
28. PRODUCTION										
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Shut-in				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Plan to Sell							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 7/7/11			
E-mail Address: mike@pippinllc.com										

NMOCD
 Accepted for record

KARLSBAD CORRAL 2 STATE #8-H Set 3-1/2" liner in 5-1/2" csg in existing horizontal lateral & fraced in 10 stages

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -